

ORIGINAL

FORM MUST BE TYPED

RECEIVED
KANSAS CORPORATION COMMISSION

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: None

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: David J. Goldak

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/30/97 10/11/97 10/12/97
Spud Date Date Reached TD Completion Date

API No. 15- 189-22244-00-00 10-16-97
County Stevens OCT 16 1997

Spot Location: _____ E
C SW NE sec. 22 Twp. 38S Rng. 38W X W

3300 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name COULTER "A" Well # 1-22
Field Name Wildcat

Producing Formation None

Elevation: Ground 3158' KB 3167'

Total Depth 6300' PBTD None

Amount of Surface Pipe Set and Cemented at 1705' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A, 10-13-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 2000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name OCT 13 License Lo. _____

Quantity CONFIDENTIAL Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

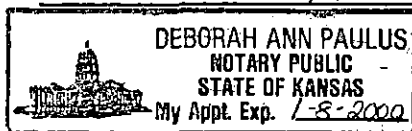
Signature Brent B. Reinhardt

Title Brent B. Reinhardt, Regulatory Geologist Date 10/13/97

Subscribed and sworn to before me this 13th day of October
19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name McCoy Petroleum Corporation

SIDE TWO
Lease Name COUTLER "A"
County Stevens

Well # 1-22

Sec. 22 Twp. 33s Rge. 38w

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: Log Tech, Inc

Dual Induction, Dual Compensated Porosity, Microresistivity Log.

Geological Report

Log Formation (Top), Depth and Datums Sample
Name Top Datum

See Attached Log Tops:

See Attached DST Reports:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	1705'	Mid-Con	520	3%CaCl, 6#Gls.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
(If vented, submit AC0-18)

Production Interval None: D&A

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

CONFIDENTIAL

OCT 16 1997

CONSERVATION DIVISION
WICHITA, KS

McCoy Petroleum Corporation
Coulter 'A' #1-22
C SW NE
Section 22-33S-38W
Stevens County, Kansas
API# 15-189-22,244
Spud 9-30-97

RELEASED

ACO-1 Continued

MAY 06 2000

FROM CONFIDENTIAL

DRILL STEM TEST:

DST #1 6044' - 6095' (Lower Morrow Sand)

Open 30", SI 60", Open 60", SI 90"

1st Open: GTS 6 min

Gauged:	68,800 CFG after	10 min thru 1/2" orifice
	29,400 CFG	20 min
	19,900 CFG	30 min
2nd Open:	26,600 CFG	5 min
	14,100 CFG	10 min
	12,500 CFG	20 min
	12,500 CFG	30 min
	15,400 CFG	40 min
	15,400 CFG	50 min
	14,100 CFG	60 min

KCC

OCT 13

CONFIDENTIAL

Recovered: 600' Total Fluid

60' Very slightly gas cut mud

80' Slightly oil and gas cut mud (9% gas, 8% oil, 83% mud)

280' Heavy gas and oil cut watery mud (32% gas, 18% oil, 30% water, 20% mud)

180' Oil and gas cut muddy water (17% gas, 9% oil, 53% water, 21% mud)

(Chlorides - 68,000 PPM)

FP: 232-146 / 191-228# (Plugging action on initial flow)

SIP: 1255-1245#

10-12-97

McCoy Petroleum Corporation
Coulter 'A' #1-22
C SW NE
Section 22-33S-38W
Stevens County, Kansas
API# 15-189-22,244
Spud 9-30-97

ELECTRIC LOG TOPS:

Heebner Sh.	4056	(-889)
Lansing	4167	(-1000)
Swope Ø	4701	(-1534)
Marmaton	4921	(-1754)
Cherokee	5167	(-2000)
Morrow Sh.	5670	(-2503)
Lwr. Mrw. 'A' Sd.	6031	(-2864)
Lwr. Mrw. 'B' Sd.	6083	(-2916)
Chester	6116	(-2949)
St. Genevieve	DNP	
RTD	6300	(-3133)
LTD	6300	(-3133)

10-12-97 6300' RTD. Prepare to plug and abandon. Plugged well as follows: 100 sx @ 3200', 50 sx @ 1740', 40 sx @ 700', 10 sx @ 40', 15 sx in rathole, 10 sx in mousehole. Total 225 sx 60/40 Poz, 6% gel. Plugging complete @ 9:55 P.M. Job by Halliburton. Orders by Richard Lacey.



HALLIBURTON ENERGY SERVICES

CHARGE TO: **Mc Coy Petroleum** ORIGINAL - DUNCAN COPY TICKET No. 231780 - X

ADDRESS: 3017 W. Cypress

CITY, STATE, ZIP CODE: Wichita, KS 67226

WELL PROJECT NO: A1-22 LEASE: Caudron COUNTY/PARISH: Stevens STATE: KS CITY/OFFSHORE LOCATION: DATE: 10-2-97 DRIVER: Mc Coy Peter

TICKET TYPE: SALES SERVICE ADJUST YES NO CONTRACTOR: Sweet Man 2 RIG NAME/NO: Sweet Man 2 SHIPPED VIA: LAC DELIVERED TO: LAC WELL DEPART NO.: WELL LOCATION: W of Houston

WELL CATEGORY: 0101 JOB PURPOSE: 010 8 1/2 Surface

10-14-97 01599 P.04
316 624 3478
FROM: LIBERAL

JOB NUMBER	PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC	DESCRIPTION	QTY	UNIT	AMOUNT
001-117			54	MILEAGE	72	Mile	230.40
001-119			24	Gas Mileage	72	Mile	140.40
001-016		RELEASED	34	Penetration	1702	ft	1523.10
230-018			34	Sub Top Run	1	Est	743.10
230-019			34	Sub Bottom Run	1	Est	149.80
001-018		MAY 06 2000		Additional Run	2	Hour	582.10
12A		815-317	1	Guide Shoe Set	1	Est	300.00
24A		815-19502	1	Layout Float	1		188.00
27		815-14415	1	Ellips	1		70.00
41		806-61048	1	Control Valve	5		340.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TYPE LOCK: PULLED & RETURN PULLED RUN

BEAN SIZE: _____ TYPE OF EQUALIZING BUSH: _____ CASING PRESSURE: _____

DEPTH: _____ TUBING SIZE: _____ TUBING PRESSURE: _____ WELL DEPTH: _____

SPACERS: _____ TREE CONNECTION: _____ TYPE VALVE: _____

PAGE TOTAL: 3665.80 FROM CONTINUATION PAGE(S): 10768.51

SUB-TOTAL: 14434.31

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 957.61

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Brad Borte CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature] HALLIBURTON OPERATOR/ENGINEER: [Signature] HALLIBURTON APPROVAL: [Signature]

CHART NO.	TIME	RATE	VOLUME	PURPOSE	PRESSURE	DEPTH	REMARKS
2400							Initial level
2500							Time delay
2600							Time delay
2700							Time delay
2800							Time delay
2900							Time delay
3000							Time delay
3100							Time delay
3200							Time delay
3300							Time delay
3400							Time delay
3500							Time delay
3600							Time delay
3700							Time delay
3800							Time delay
3900							Time delay
4000							Time delay
4100							Time delay
4200							Time delay
4300							Time delay
4400							Time delay
4500							Time delay
4600							Time delay
4700							Time delay
4800							Time delay
4900							Time delay
5000							Time delay
5100							Time delay
5200							Time delay
5300							Time delay
5400							Time delay
5500							Time delay
5600							Time delay
5700							Time delay
5800							Time delay
5900							Time delay
6000							Time delay
6100							Time delay
6200							Time delay
6300							Time delay
6400							Time delay
6500							Time delay
6600							Time delay
6700							Time delay
6800							Time delay
6900							Time delay
7000							Time delay
7100							Time delay
7200							Time delay
7300							Time delay
7400							Time delay
7500							Time delay
7600							Time delay
7700							Time delay
7800							Time delay
7900							Time delay
8000							Time delay
8100							Time delay
8200							Time delay
8300							Time delay
8400							Time delay
8500							Time delay
8600							Time delay
8700							Time delay
8800							Time delay
8900							Time delay
9000							Time delay
9100							Time delay
9200							Time delay
9300							Time delay
9400							Time delay
9500							Time delay
9600							Time delay
9700							Time delay
9800							Time delay
9900							Time delay
10000							Time delay

FROM: HALLIBURTON LIBERAL

FRX NO. 1 316 624 3478

10-14-97 03180P P.05

10-14-97 02:158P P.02
FRX NO.1 316 624 3478
FROM: HALLIBURTON LIBERAL

HALLIBURTON
HALLIBURTON ENERGY SERVICES

CHARGE TO: McGoy Pet.
ADDRESS: _____
CITY, STATE, ZIP CODE: _____

ORIGINAL - ORIGINAL COPY
TICKET No. 232002

1984 Q
SERVICE LOCATIONS
1. 025540
2. 025535
3. _____
4. _____

WELL PROJECT NO. A3-22
LEASE Rouster
CONTRACTOR Sweetman
WELL TYPE 02
WELL CATEGORY 06
JOB PURPOSE 115

COUNTY/TWASH Stevens
STATE WV
CITY/OFFSHORE LOCATION Hutton
DATE 10-12-97
OWNER Sumo

DELIVERED TO Location
WELL PERMIT NO. _____
WELL LOCATION Land

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
	000-117		1		34	MILEAGE	RT	72mi		2.50	230
	000-119		1			Crow miles.	RT	72mi		1.95	140
	009-019		1			Pump charge.		3200ft	6hr		1804
	009-027		1			Additional hrs.		2 hrs	Et/hr	291.00	582

LEGAL TERMS: (Customer hereby acknowledges receipt of the materials and services listed on this ticket under the conditions of the contract and agrees to pay for the same in accordance with the terms and conditions of the contract.)

DATE SIGNED: Brad Borg TIME SIGNED: _____

A.M. P.M.

No offer

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Brad Borg
CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): Brad Borg
HALLIBURTON OPERATOR/ENGINEER: Mike Davis EMP# F4550
HALLIBURTON APPROVAL: Larry Litch

10-14-97 02:159P P.03
FRX NO.1 316 624 3478
FROM: HALLIBURTON LIBERAL

HALLIBURTON
JOB LOG 4993

REGION: North America
EMPLOYEE NAME: Brad Borg
DEPARTMENT: McGoy Pet
WELL TYPE: 06
WELL LOCATION: Hutton
LEASE WELL: A3-22
JOB PURPOSE: 115

TIME	RATE (JOB)	QUANTITY (JOB)	UNITS	REMARKS
0630				Called out for job
0745				Out for job
0815	5.5	1.0	hr	First rig at 2200ft
0817	6.0	2.4	hr	Rig at 2200ft
0821	6.0	3.5	hr	Rig at 2200ft
0824	2.0	3.4	hr	Rig at 2200ft
0828	0	3.4	hr	Shut down pull in
1128	10.5	1.0	hr	Rig at 1700ft
1125	6.0	1.7	hr	Rig at 1700ft
1126	6.0	3.5	hr	Rig at 1700ft
1127	6.0	1.2	hr	Rig at 1700ft
1131	0	1.2	hr	Shut down pull in
1531	7.0	3.5	hr	Rig at 1700ft
1536	6.0	1.1	hr	Rig at 1700ft
1537	6.0	8.7	hr	Rig at 1700ft
1540	0	8.5	hr	Shut down pull in
1735	2.0	2.0	hr	Rig at 1700ft
1745	7.0	2.0	hr	Rig at 1700ft
1800				Job over

REMARKS: Thanks for calling. The driver client