API NO. 15- 189-21849-00-00

STATE CORPORATION COMMISSION OF KANSAS

OIL & CV2 CONSEKANITON DIAISION	
WELL COMPLETION FORM	
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	

WELL COMPLETION FORM	CountyStevens
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E NESESW_ Sec22_ Twp33S_Rge38XW
Operator: License #5208	
Name:Mobil Oil Corporation	_2320 Feet from EAD (circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner:
2319 North Kansas Avenue	NE, SE, NW or (circle one)
City/State/ZipLiberal, KS 67905-2173	Lease Name _Coulter #1 Unit Well #4
Purchaser:Spot Market	Field NameHugoton
Operator Contact Person:Sharon Cook	Producing Formation Chase
Phone (316)_626-1142	Elevation: Ground3166 KB3177
Contractor: Name:Cheyenne Drilling	Total Depth
License:5382	Amount of Surface Pipe Set and Cemented at663 Feet
Wellsite Geologist:L. J. Reimer	Multiple Stage Cementing Collar Used? YesX No
Designate Type of Completion	If yes, show depth setNAFeet
_X New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSWDSIOWTemp. AbdXGasENHRSIGW	feet depth toNA w/NA sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 JH 10-6-95 (Data must be collected from the Reserve Pit)
If Workover:	I
Operator:	Chloride content15,800ppm Fluid volume341bbls
Well Name:	Dewatering method usedWaste Minimization Mud System
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD Plug Back PBTD	Operator Name Mahil Gil Copposition
Plug Back	Operator NameMobil Oil Corporation
Other (SWD or Inj?) Docket No.	Lease Name _Hill #3 SWDWLicense No5208
11-13-9411-16-9412-16-94	SW Quarter Sec3 Twp33S Rng37E/W/
Spud Date	CountyStevens Docket NoCD-117710
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	L be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.
Signature Maron a. Cook Shall	ron A. Cook_ K.C.C. OFFICE USE ONLY
Title _Regulatory Assistant Date 2	F Letter of Confidentiality Attached C Wireline Log Received
Subscribed and sworn to before me this 16th day of	Geologist Report Received
19 95	MISTRIBUTION SUD/RepNGPA
Notary Public Your 19 1000	KGS Plug Other Symmetry
Nate Commission Expires August 18 1008	2 7/

5-45.kcc

NOTARY PUBLIC - State of Kansas KATHLEEN R. POULTON My Appl. Exp. <u>O8-18-78</u>

Form ACO-1 (7-91)

NSQ 17 1995

Сī	ŊΕ	TUN	

Bast County Stevens	Operator Name Mobj	l Oil Corporat	ion	Lease Name	_Coulter #1	Unit	Well #	4		
MERICAL TOURS: Show important tops and base of formations ponetrated. Detail all cores. Report all drill stem tests givin the retrow it tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level whereastic pressures, botton hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheer fanor space is needed. Attach copy of log. Top			□							
nterval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level provinces from the pressure of the pressures, botton hole temporature, fluid recovery, and flow rates if gas to surface during test. Attach extra shee flow rates in pressures in needed. Attach copy of (og. 1900 flow). The pressure is needed. Attach copy of (og. 1900 flow). The pressure is needed. Attach copy of (og. 1900 flow). The pressure is needed. Attach copy of (og. 1900 flow). The pressure is needed. Attach copy of (og. 1900 flow). The pressure reached static level flow flow flow is needed. Attach copy of (og. 1900 flow). The pressure reached static level flow flow flow flow flow flow flow flo	Sec22 Twp33	s Rge38	□X West							
Mame	interval tested, time hydrostatic pressure	me tool open a s, bottom hole	nd closed, flowing temperature, fluid r	and shut-in pres	ssures, wheth	her shut-in pre	essure reac	ched static level		
Name			☐ Yes ☐ No	□ Log	Formatio	n (Top), Depth	and Datums	; Sample		
Store Correl 1200 1375	• •	•	□ Yes □ No	Name		Тор		Datum		
Stone Corral 1650 1715 Chase 2510 2845 Chase 2510 2845 Chase 2510 2845 Council Grove 2845 List All E.Logs Run: Casing RECORD	•	og.out ou. ro,		Glorietta		1200	1375			
Casinit Copy.) ist All E.Logs Run: Council Grove				Stone Corr	al	1650	1	l 715		
CASTNG RECORD CASTNG CEMENT WAS CASTNG RECORD CASTNG CASTNG CEMENT CASTNG RECORD CASTNG CASTN	_		— Tes — No	Chase		2510	2	2845		
CASING RECORD Casing	List All E.Logs Run:			Council Gr	ove	2845				
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String										
Surface Casing		Report a		ˈ Li New ∐ U	sed ntermediate,	production, et	c.			
Production Casing 7.875 5.500 14# 2910 Class C 220 sx 3% D79 ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 1 SPF 2538-48 2680-2718 Acid: 1,500 gals 7.5% HCL 2568-98 2735-55 Frac'd: 33,000 gals 15# Crosslink gel 2620-50 2660-70 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. Producing Method—X Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Perforated None Open Hole Perf. Dually Comp. Commingled 2538_ Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2538_ (If vented, Submit ACO-18.)	Purpose of String		_							
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back ID Plug Off Zone PerFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated 1 SPF 2538-48 2680-2718 Acid: 1,500 gals 7.5% HCL 2568-98 2735-55 Frac'd: 33,000 gals 15# Crosslink gel 2620-50 2660-70 TUBING RECORD Size Set At None Date of First, Resumed Production, SMD or Inj. Producing Method 12-15-94 Estimated Production Per 24 Hours ADDITIONAL CEMENTING/SQUEEZE RECORD Type and Percent Additives Type and Percent Additives Acid: 1,500 gals 7.5% HCL Prac'd: 33,000 gals 15# Crosslink gel 258,000 lbs 10/20 sand Depth Acid: 1,500 gals 7.5% HCL Liner Run Yes No None Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2538 Case Office of State Commingled 2538	Surface Casing	12.250	8.625	24#	663					
ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives	Production Casing	7.875	5.500	14#	2910					
Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated 1 SPF 1 SPF 1 Spr 1 Spr 2 Spr 3 Spr 3 Spr 3 Spr 4 Spr 4 Spr 4 Spr 5 Spr 5 Spr 5 Spr 5 Spr 6 Spr		ADDITIONAL C	EMENTING/SQUEEZE RE	CORD		-				
Protect Casing Plug Back ID Plug Off Zone Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 1 SPF 2538-48 2680-2718 Acid: 1,500 gals 7.5% HCL 2568-98 2735-55 Frac'd: 33,000 gals 15# Crosslink gel 2620-50 2660-70 TUBING RECORD Size None Set At Packer At Liner Run Yes X No Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2538 (If vented, submit ACO-18.)	Purpose:		Type of Cement	#Sacks Used	Type and Percent Additives					
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 1 SPF 2538-48 2680-2718 Acid: 1,500 gals 7.5% HCL 2568-98 2735-55 Frac'd: 33,000 gals 15# Crosslink gel 2620-50 55,000 lbs 10/20 sand 2660-70 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Production Open Hole Perf. Dually Comp. Commingled 2538 (If vented, submit ACO-18.) Other (Specify) Other (S	Protect Casing Plug Back TD									
2568-98 2735-55 Frac'd: 33,000 gals 15# Crosslink gel 2620-50 2660-70 TUBING RECORD Size None Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. 12-15-94 Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours isposition of Gas: WETHOD OF COMPLETION Production Open Hole Yented Ye	Shots Per Foot									
2620-50 2660-70 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours isposition of Gas: METHOD OF COMPLETION Production Interval Vented Sold Used on Lease (If vented, submit ACO-18.)	1 SPF	2538-48	2680-2718		Acid: 1,50	00 gals 7.5% HC	L			
2620-50 2660-70 TUBING RECORD Size Set At Packer At Liner Run		2568-98	2735-55					gel		
TUBING RECORD Size None Set At Packer At Liner Run Yes No Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours isposition of Gas: METHOD OF COMPLETION Vented Vented Sold Used on Lease (If vented, submit ACO-18.) Other (Specify)		2620-50	·		5!	5,000 lbs 10/20	sand	· -		
Date of First, Resumed Production, SWD or Inj. Producing Method X Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours isposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Other (Specify)		2660-70								
12-15-94 Estimated Production Per 24 Hours Isposition of Gas: WETHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Other (Explain) Flowing Pumping Gas Lift Other (Explain) Water Bbls. Gas-Oil Ratio Gravity Production Interval Open Hole Perf. Dually Comp. Commingled 2538	TUBING RECORD		Set At	Packer At	Liner Run	☐ _{Yes} ☐	No			
Per 24 Hours 268		med Production,	, SWD or Inj. Prod	ducing Method X	Lowing Pur	mping 🗆 Gas L	ift 🗆 otl	her (Explain)		
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _2538		n Oil	I		r Bbls.	Gas-Oil	Ratio	Gravity		
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _2538	Disposition of Gas:	METHOD OF	COMPLETION		Pro	oduction Interv	 al			
Othon (Smoothy)	Vented Sold					Comp. Comm				
	•	•	☐ Othe	er (Specify)		70 marining and 10 miles	A -	_2755		
grid transferred to the state of					k hit indowen immeller	e de la company de la comp La company de la company d				

CEMENTING SERVICE REPORT

Schlumberger	
Dowell	
 COLUMNICATION MICCORDONATED	- N. P. S. S. S.

REATME	NT NUMBE	R 644	DATE 16-94
TAGE	DS	DISTRICT	

DS-496-A PRIN		S.A.				L SCIII	LUMBENGI	EN III	CONFOR	MILL		03.	1	2		10000
WELL NAME AND	NO.		L	OCATIO	N (LEGAL)			RIC	G NAME:	, ,	0 4,					
COUL to	21	1-4			22-	335 -	3841	WELL DATA: BOTTOM TOP								
FIELD-POOL			F	ORMATI	ON			BI	T SIZE	2	CSG/Liner Size	5-6			6.5	7
40007	on							TO	TAL DEPTH		WEIGHT	14,0	_	-		
COUNTY/PARISH			8	STATE		/	API. NO.	0	ROT CAB	LE I	FOOTAGE	2910		RIT.	INI	NI
STEUP.	25			K	5			М	MUD TYPE GRADE						111	HL
As to the second		З,							BHST BHCT		THREAD	9 10				
NAME MO	Bilo	2/10	orpi						JD DENSITY	I.	LESS FOOTAGE SHOE JOINT(S)	29th	5.0508.45			TOTAL
									JD VISC.		Disp. Capacity	700				
AND						7.0		NO	TE: Include Foo		Ground Level To Head	In Disp. Ca	pacity			
ADDRESS									T			1	TYPE	100		=
					ZIP CODE			Float	DEPTH	014	TOY OF THE PERSON AND THE		DEPTH			
SPECIAL INSTRU	CTIONS				ZII OODE	ACOUNTY		#		200	64,28		TYPE			
0 10			-1					SHOE	DEPTH	and the last	t vose	- 2	TYPE DEPTH			
Dagson	y co	mat.	5-5-	15	aspe	2 011	stomers	del	ad & Plugs	∥□ TBG	910 D.P.		TOE! III	SQUEEZE J	OR	
orders	1 11	foll	aus	/			100 874		Double	SIZE			PE	SQUEEZE S	OB	
				15.00					Single	□ WEIG	HT.	181	PTH			
							A STATE		Swage	□ GRAI			PE: SIZE		DEPTH	
S CASING/TUBIN	G SECURF	D? DYE	ES DN	0				-	Knockoff	□ THRE		2000	VOLUME			Bb
LIFT PRESSURE	12001121	11	PSI	120	ASING WEIGH	T ÷ SUR	FACE AREA	_	P DR DW		USED	-	VOL. BELO	OW TOOL		Bt
PRESSURE LIMIT	17	16	PSI		PLUG TO	$14 \times R^2$	PS	-	T DR DW	DEPTH		TOTAL				Bb
ROTATE	201	RPM REC		DOINIE	FT No. o	100		-					L VOLUME			Bb
HOTATE		THI WI THEO	T	- Armer	JOB SCHEE			1	ARRIVE ON L	OCATION		1	Mark Control			
TIME	PRE	SSURE	VOLÚ PUMPE	ME D BBI	TIME:				TIME:		DATE: / - 1/2 - G	TIME	LOCATION	DAT	re-	
	TBG OR D.P.	CASING			INJECT	FLUID	11 12					CE LOG D		Ditt		
0001 to 2400	OR D.P.	Ortonia	INCREMENT	CUM	RATE	TYPE	DENSITY		100 01555	====		CE LOG L	LINIL			
6915	Name of the			25.000				PHE-	JOB SAFETY	Y MEETIN	G f	1000				
18,30		3000				1420	18,3		25 7	05+	Lines.		300	0		
9:26		0							000	1 1	25					
2637		100	200			11/28	203	10	79/# L	120		77.24				
Rill 2		200		073		400	963	ultr.		22 72						
0143		200	108	100		CHIL	1 1 1		1. 1	1 A		31			700	001100
8:44		20 10	100	105		4441	1/1/2	35 F	71 F L	600	6 m7 1	17	1000			
7:01		200	27			CAT	14.8	57	11 1	1916	CMT 1	4.0				
19:11				27000		CAT	1418	80	A To	911	CAT					
19:18	The second					1-120	8,3	20	10547	08	14		50 J***			
9616		0	70			1+20	9,3	54	ont n	150						
9173		210	中下的。	131		420	28.3	PO	95.01	st.						
9125		650		1100		11/20	20.3	0	105 14							
1120		100		11	10	112	000	100	and the	100						
0.316		10%[/		01	6	# 63	9617	100	Bres	1976						
0134		1500		20				120	rox	460	19					
4141	Control of the Contro			2000				6	red 5	OB	-					
	W/5-9		May 63									116				
REMARKS																
SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/S	SK				COMPOSITION	N OF C	CEMENTING	SYSTEM	S				URRY MIX	
1.	0700	The state of the s			11/10	2 0	. 0		0 0	17	1, 4		0	BBL	.5	DENSITY
2.	2-0	2,75	164	155	6 7 39	00	7 10	0	0,09	6 7	104 Tex	17-6	and.	105		145
3.	220	1137	640	165	C+ 29	5 52	2 7 2	6	-1 +0	166	160 + C	200	296	54.		14,8
4.																
5.																
								199								
6.																
BREAKDOWN FLU			NA		VOLUME		WA			NSITY	PRESSURE	1	MAX.		MIN: 0	part (
HESITATION S	Philips Daleste		□ RUNN		CIRCULATIO				O Y	ES N		ted To Su	rf. YES	S D NOST	ATE 208	Bb
BREAKDOWN		FINAL		PSI	DISPLACEME	Por Transfer				Bbl	OF FIGA		TORAGE	□ BRI	NE WATER	15/1/2
Vashed Thru Per	fs 🗆 YES	S D NO T	0	FT.	MEASURED	DISPLACI	EMENT [19.5	0	WIRELIN		, 11	NJECTION	□ WIL	PI	1
PERFORATIONS					CUSTOMER	REPRESE	ENTATIVE				DS SUF	PERVISOR			ILI	271
TO TO			0								1001	1	2-05	3000		

CEMENTING SERVICE REPORT

Schlumberger Dowell DOWELL SCHLUMBERGER INCORPORATE

REATME	NT NUMBER 635	DATE 1-13 -94
TAGE	DS . DISTRICT	1. 3-11

DS-496-A PRIN	NTED IN U.S.	.A.			DOWEL	L SCHL	JMBERGI	ER INCORPOR	ATED	STAGE	ULY SEE	KALISKS			
WELL NAME AND	NO.	2 1-4	L		N (LEGAL)	201	2011	RIG NAME:	Chey	erne Ha	1				
Co	outdo	1-4			L. 22+	クケラー	58W	WELL DATA: BOTTOM TOP							
FIELD-POOL	, 1		F	ORMATI		9- 1		BIT SIZE 12	14 0	SG/Liner Size	85/8"	Berline Date			
40651	ON			SL	KACE			TOTAL DEPTH	113 W	EIGHT	74 #				
COUNTY/PARISH			8	STATE	,	AF	PI. NO.	□ ROT □ CABI	LE FO	OOTAGE //	1063	DIGIN	111		
				KAN	5B		1	MUD TYPE	UB G	RADE	U	NIGH	AHL		
- ^	THE LEE	0.1						BHST 81		HREAD	812				
NAME	0011	Vil							RESERVATION OF RESERVE		44 53		TOTAL		
								MUD DENSITY	C1/23 Y 24 S 25 S 25 K 27 W 2	ior contilo)	1 7 72		TOTAL		
AND								MUD VISC.	C5059530 7.3	sp. Capacity	618.47		10184		
ADDDECC									tage From G	round Level To Head					
ADDRESS	9007421 327 5 9 A V							T DEPTH	RUTO	mu ID	SEM TYPE				
					ZIP CODE			L DEPTH		618.47	DEPTH	/			
SPECIAL INSTRU	CTIONS					(II)		TYPE TYPE	CMT	NOTE G	Stage TYPE				
CAFELY	Cant	NT 6	03 F	7, 6	F 47	8 CA	SING	DEPTH TYPE		663	DEPTH				
WITH	100 54	15 OF	CEAD	ANT	199	5X5 1	oF.	Head & Plugs	□ TBG	□ D.P.		SQUEEZE JOB	/		
TAIL CEMENT AS DIRECTED BY WESTOMER								□ Double	SIZE	/	d TYPE		/		
								Single	□ WEIGH	r /	DEPTH TYPE	/			
			1906					□ Swage	□ GRAD		TAIL PIPE: SIZE	DEPTH			
IS CASING/TUBIN	IG SECURE	O? DYE	S DN	0				☐ Knockoff	□ THRE	/	TUBING VOLUME		Bbl		
LIFT PRESSURE	15-6	23			ASING WEIGH	T ÷ SURF	ACE AREA	TOP DR DW	□ NEW		CASING VOL. BELO	OW TOO!	Bbl		
		CONTRACTOR OF THE PARTY OF THE	V	1000	(3,1	14 × R ²)			DEPTH		TOTAL	100L	Bbl		
PRESSURE LIMIT	Λ.	3		ROWE		OIAP	PS	BOI LIK LIW	DEFIN		ANNUAL VOLUME				
ROTATE	B	RPM RECI	PROCATE	A		f Centralize							Bbl		
TIME	PRES	SSURE	VOLU PUMPE	IME D. acc	JOB SCHED	OO DAT	E: 11-13-9	ARRIVE ON L	OCATION DA	TE: 11-13-94	LEFT LOCATION	10-DATE 4	13-94		
THALE	TRG	Larama)	PUMPE	D BBL								/ /U-UATC/	100		
0001 to 2400	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID	FLUID DENSITY			SERVIC	DE LOG DETAIL	1			
							77.72	PRE-JOB SAFETY	MEETING						
21:53								SIM	Job.						
21:53		900						PARCEN	16 1	X11 11	NEG TIS	ST OK			
21:56		10	25		1/-	IIA	8.33	1107501	1.111	60 Auto 1	D. BREAK		2001		
41.50		A. C.	Line State of the	100	0	150		814151	MKI	EL AND	12.4	CIRCULI	K1010		
22:01		170	78	25	5.9	CM	12.2	SION	LES	1 SWAM	4				
22.15		190	37	103	6	CM	14.8	SAM	11	L SLU	Men				
22:19		40		1110				SHUTOUL	JN. D	ROP TOP	Acus				
22:21		-6	39	11/10	4-10	110	833	SIM	015	CALEMEN	-				
22:28		280		1/4		1970	0.7	LOWER	DM	T					
22:31				1116					TRI	Dist					
The state of the s		680		1-19				BUMP	TOP	MUG	1				
22:32								bleen	OFF	MUSSUNG	& CHAIC	LOAT			
								6.11	Jan	O are	in The	11			
	City and			1000	All States			PLOPS!	1000	, HELDE	TO LOWE	11			
	1 1 7	1	-	1		621		311 A							
	Al	VRIOR	(0)	15	UMDING	HU	1 -	040 171							
								T.							
REMARKS															
					100										
SYSTEM	NO. OF	YIELD					OMBOOITIC	U OF OFMENTING	OVOTELLO			SLURRY	MIXED		
SYSTEM CODE	NO. OF SACKS	CU. FT/SI		2000	112	C	OMPOSITION	N OF CEMENTING	SYSTEMS			BBLS	DENSITY		
1.	200	Zil	90	50	- NOT	T 61	. 1/20	7% DA4	(Bux	W/1 + 1/4	PPS 029	78.36	12.2		
2.	179	1.2	60	50	C 1902	+ 0.	19.1. D	10 + 21.	51	+ 14 P	05 029	37.40	14.		
3.							11.0								
4.			NW PAREN							1	let let	a			
5.											1				
6.												bund			
BREAKDOWN FLU	UID TYPE	NIA			VOLUME	NA		N//\ DE	NSITY	PRESSURE	MAX.	MIA MIN:			
HESITATION S		11	☐ RUNN	ING SO	CIRCULATIO			CONTRACTOR OF THE PARTY OF THE	ES NO		30		2 Bbls		
BREAKDOWN		FINAL	HONN	PSI	DISPLACEME			26		TYPE			115		
Washed Thru Per				FT.	MEASURED		MENT C	29	40 Bbls WIRELINE	OF HOLE	□ STORAGE □ INJECTION	☐ BRINE WA	TER 997		
	IIS U YES	LI NO III		FI.				Ц	WINELINE	WELL		1			
PERFORATIONS		/ -	,		CUSTOMER	HEPRESEN	MATIVE			DS SUP	ERVISOR	7/2			
TO		TO			MK. I	ENIO	NI	MUAN		IMK DE	WITH K	ILVEN-	. 1/		