

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

15-095-01831-0000

API # N/A (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR MTM Petroleum, Inc. KCC LICENSE # 6236
(owner/company name) (operator's)

ADDRESS P.O. Box 82 CITY Spivey

STATE KS ZIP CODE 67142 CONTACT PHONE # (316) 532-5178

LEASE Pound WELL# 2 SEC. 2 T. 30S R. 7 (East/West)

C - SE - NE - SPOT LOCATION/QQQQ COUNTY Kingman

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 SET AT 320 CEMENTED WITH Old record N/A SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4126 CEMENTED WITH Old record N/A SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:

ELEVATION 1466 T.D. 4130 PSTD 4130 ANHYDRITE DEPTH
(G.L. (K.B.)) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Sand back OH to 4076' d capp with 5 sts
Cmt. Recover 5 1/2 casing. Spot 35 SX at 1050' - Spot 35 SX Cmt
at 700' - Circ Cmt From 370'-0'
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Marvin A. Miller PHONE# (316) 532-5178

ADDRESS P.O. Box 82 City/State Spivey, KS 67142

PLUGGING CONTRACTOR Shawnee Well Service, Inc. KCC LICENSE # 30346
(company name) (operator's)

ADDRESS Attica, KS 67009 PHONE # (316) 254-7899 STATE CORPORATION COMMISSION

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP 3-28-94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 3/23/94 AUTHORIZED OPERATOR/AGENT: Marvin A. Miller
(signature)

2)

LLLA

RADIATION GUARD LOG

COMPANY THE PURE OIL COMPANY
 WELL MARGARET POUND # 2
 FIELD TRENTON
 COUNTY KINGMAN STATE KANSAS
 Location C - SE - NE
 Sec. 2 Twp 30S Rge 7W
 Elevation
 KB. 1466'
 DF. 1463'
 GL. 1461'
 Drilled From KELLY BUSHING
 Measured From KELLY BUSHING

	GAMMA	NEUTRON	GUARD
Driller	ONE	ONE	ONE
Welex	2-2-60	2-2-60	2-2-60
4130'	4130'	4130'	4130'
4131'	4131'	4131'	4131'
4121'	4131'	4131'	4126'
0'	0'	0'	3000'
			WATER BASE
			STARCH MUD
			39,000
			10.2
			43
	°F	°F	6.4 °F
	°F	°F	4.4 °F
	°F	°F	.1 @ 76 °F
	°F	°F	.065 @ 110 °F
			FULL
			FLO LINE
ud Sample			
	R. SNOOK		
	BOB SANDRIDGE & GRANT HITCHCOCK		

BORE HOLE RECORD			CASING RECORD			
Bit	From	To	Size	Wgt.	From	To
1 1/4"	320'	0'	8-5/8"		320'	0'
7/8"	4130'	320'				

RKS: GUARD TOOL # 6051
RADIATION TOOL STOPPED LOGGING THROUGH THE FOLLOWING INTERVALS
2065' - 2040' 1985' - 1960'
THESE INTERVALS COULD NOT BE RE-LOGGED BECAUSE THE CALIPER ARM
ON THE TOOL WAS OPEN.

LOGGING TOOL DATA
 No. 74-5566 Inst. Truck No. NEUTRON
GAMMA RAY
 Model No. 13 Dia. 3-5/8" Log Type NEUTRON-GAMMA
 Star Model No. 1E-11 Tool Model No. 13 Dia. 3-5/8"
 Name GEIGER-MUELLER Length 28" Detector Model No. 1C-8
 Source To N. Source 107" Type GEIGER-MUELLER Length 14"
 Source Literature: BULL. A-126 Source Model No. 400 Serial No. 60
 Spacing 12"
 Type RADIUM-BERYLLIUM
 Strength 6.1 x 10⁸ NEUTRONS/SEC.



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

March 28, 1994

MTM Petroleum Inc
P O Box 82
Spivey KS 67142

Pound #2
API 15-N/A
C SE NE
Sec. 02-30S-07W
Kingman County

Dear Marvin A. Miller,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
202 W. First, Suite 304
Wichita KS 67202
(316) 263-8809

William R. Bryson, Director Conservation Division

KCC, Conservation Division, 200 Colorado Derby Bldg., 202 W. 1st St., Wichita, Kansas 67202-1286 (316) 263-3238