

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5219 EXPIRATION DATE 6/30/84

OPERATOR Kimbark Oil & Gas Company API NO. 15-175-20,590-00-00

ADDRESS 1580 Lincoln Street #700 COUNTY Seward

Denver, CO 80203 FIELD Hawk's

** CONTACT PERSON C. A. Hansen PROD. FORMATION

PHONE 303/839-5504

PURCHASER LEASE Newman

ADDRESS WELL NO. 1

WELL LOCATION NE NW

DRILLING DaMac Drilling, Inc. 560 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 1164 2080 Ft. from West Line of

Great Bend, KS 67530 the NW (Qtr.) SEC 17 TWP 35S RGE 31W.

PLUGGING Reeves & Wilson, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 94204

Oklahoma City, OK 73143

TOTAL DEPTH 5650 PBTD

SPUD DATE 1/25/82 DATE COMPLETED 2/27/82

ELEV: GR 2694 DF 2700 KB 2702

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1444' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

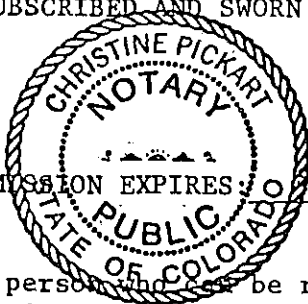
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July 19 83.



MY COMMISSION EXPIRES September 15, 1986

(Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 15 1983

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface, sand		477	Heebner	4460 (-1760)
Sand, RedBed	477	1445	Toronto	4490 (-1790)
Shale	1445	1809	Lansing	4614 (-1914)
RedBed, Shale	1809	2415	Marmaton	5348 (-2648)
Lime, Shale	2415	5650	Oswego	5525 (-2825)
DST#1, 5520-5642' 30-60-60-120. IFP 116-166#. ISIP 1610#. FFP 216-250#, FSIP 1643# IHP 2631#. FHP 2582#. Rec 130' md. 300' MSW. No sho-oil or gas.				
DST #2, 5518-5546' 28-61-45-81. IFP 116-286#. ISIP 1848#. FFP 303-303#, FSIP 1785#. IHP 2667# FHP 2565. Rec. 60' SWCM 420' md.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1444	65/35 lite	650	6% gel
					Cl. "H"	200	3% CaCl
Production	7 7/8"	5 1/2"	15.5	5636	50/50 poz	150	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5234-5242

Size	Setting depth	Packer set at
2 7/8	5603	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 15% spearhead acid	5234-5242

Date of first production	Dry	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF
Disposition of gas (vented, used on lease or sold)		Perforations	