

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Faxes 82-2-105 & 82-2-125)

OPERATOR Kimbark Oil & Gas Company

API NO. 15-175-20,599-00-00

ADDRESS 1580 Lincoln St. #700

COUNTY Seward

Denver, CO 80203

FIELD Hawks

**CONTACT PERSON C.A. Hansen

PROD. FORMATION 1

PHONE (303) 839-5504

LEASE Alice

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION NW NW

DRILLING DaMac Drilling

560 Ft. from North Line and

CONTRACTOR Box 1164

560 Ft. from West Line of

ADDRESS Great Bend, KS 67530

the SEC. 17 TWP. 35S RGE. 31W

WELL FLAT

PLUGGING DaMac Drilling

CONTRACTOR Box 1164

ADDRESS Great Bend, KS 67530

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KCC
KGS
(Office Use)

TOTAL DEPTH 5650 PBTD _____

SPUD DATE 2/14/82 DATE COMPLETED 3/1/82

ELEV: GR 2709 DF 2716 KB 2717

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS

Amount of surface pipe set and cemented 1520' DV Tool Used? N/A

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, _____

C.A. Hansen

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Mgr. of Drlg & Production. (~~xxx~~) (OF) Kimbark Oil & Gas Company

OPERATOR OF THE Alice LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRANT SAITH NOT.

RECEIVED
STATE CORPORATION
APR - 1 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 29 DAY OF March, 19 82

(S) C.A. Hansen

Nancy L. Dueseman
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 2, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 FOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5498-5550' IF 30 min, ISI 60 min, FF 60 min, FSI 120 min. Open tool 1.5" in bucket w/weak blow. 5" hose in bucket. Closed tool. Reopen w/weak blow 1" in bucket. Recovered 67' slightly GCM, 62' of SWCM.			Heebner	4455'
			Toronto	4496'
			Lansing	4608'
			Marmaton	5338
			Oswego	5520
DST#2 5544-5646' IF 30 min, ISI 60 min, FF 60 min, FSI 120 min. IFP 87-103psi, ISIP 758psi, FFP 138-154psi, FSIP 177psi. FHP 2580 psi. Recovered 130' SCGM, 60' WCM.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1520'	65/35poz	650	6% gel, 3% CaCl
					Class 'H'	200	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packers set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas treated, used on lease or sold	Perforations
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