

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P. O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..2-05-85.. ..2-17-85... ..2-17-85....
Spud Date Date Reached TD Completion Date
..4560..... ..N/A.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 322 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,555-00-00
County Pratt
100' N of
C. SW SE Sec. 24 Twp. 28S Rge. 12 East West

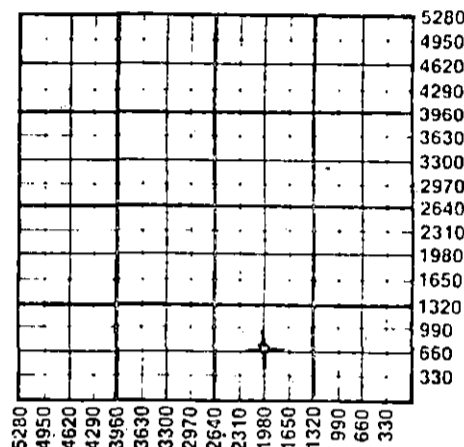
760 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hamm Well # 1-24

Field Name WC

Producing Formation N/A

Elevation: Ground 1827 KB 1840
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-123

Groundwater 660 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 24 Twp 28S Rge 12 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

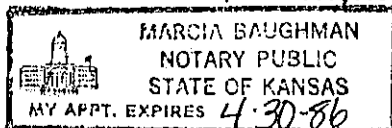
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 3-30-85

Subscribed and sworn to before me this 20th day of March 1985
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MAR 29 1985

Sec. 24 Twp. 28S Rge. 12

SIDE TWO

Operator Name Texas Energies, Inc Lease Name Hamm Well # 1-24

Sec. 24 Twp. 28S Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3527-3546 (Toronto) Time 30-60-45-90. IHP 1671; IFP 45-67; ISIP 928; FFP 67-78; FSIP 906; FHP 1649. Rec. 2630' gas in pipe, 120' 5% water, 30% oil, 20% gas, 45% mud; 60' water.

Name	Top	Bottom
Herington	1868	(-28)
Onaga	2621	(-781)
Wabaunsee	2666	(-826)
Heebner	3507	(-1667)
Toronto	3526	(-1686)
Douglas Sh	3539	(-1699)
Lansing	3702	(-1862)
B/KC	4086	(-2246)
Miss.	4157	(-2317)
Viola	4348	(-2508)
Simpson Sh	4444	(-2604)
L.T.D.	4561	(-2721)

DST #2 4157-4171 (Miss.) Time 30-60-45-90. IHP 1968; IFP 36-36; ISIP 181; FFP 45-45; FSIP 199; FHP 1959. Rec. 270' gas in pipe, 50' oil specked drilling mud.

DST #3 4171-4192 (Miss.) Time 30-60-45-90. IHP 2056; IFP 63-63; ISIP 145; FFP 72-63; FSIP 126; FHP 2038. Rec. 70' drilling mud with a few oil specks.

DST #4 4349-4373 (Viola) Time 30-60-45-90. IHP 2190; FHP 2155; IFP 110-86; FFP 110-110; ISIP 1473; FSIP 1438. Gas to surface in 10 minutes on 1st opening - gauged 59.2 mcfg to 25 mcfg. Gas to surface 2nd opening - gauged 32.4 mcfg to 30.8 mcfg and stabilized. Rec. 30' slightly oil cut mud, 90' slightly water and oil cut gassy, 90' slightly oil cut water.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.174	8.578	23	322	Class A	225	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, or Other Perforation Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

RELEASED
 MAY 29 1986

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled