

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

26 1994
FROM CONFIDENTIAL

API NO. 15- 151-20288-00-01

County Pratt

Sec. 23 Twp. 28S Rge. 12 X

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First, Suite 210
Wichita, Kansas 67202

City/State/Zip

Purchaser: Wichita Industrial Gas Supply

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Tom Robinson

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil Company

Well Name: #1 Chitwood "D"

Comp. Date 7/2/75 Old Total Depth 4600

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4696 P8TD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

8/10/93 8/12/93 9/8/93
Spud Date Date Reached TD Completion Date

330 Feet from S(N) (circle one) Line of Section
3630 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name Chitwood Well # 1

Field Name Chitwood

Producing Formation Hertha

Elevation: Ground 1863 KB 1868

Total Depth 4725 P8TD

Amount of Surface Pipe Set and Cemented at 319 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

Drilling Fluid Management Plan Rework JH 6-7-94
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 240 bbls

Dewatering method used Haul

Location of fluid disposal if hauled offsite:

Operator Name Bullseye Roustabout Serv., Inc.

Lease Name Beck License No. 31056

Quarter Sec. 6 Twp. 27 S Rng. 12 (E)W

County Pratt Docket No. D21-516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-1 with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Date

Subscribed and sworn to before me this 3rd day of January 1994.

Notary Public Melanie A. Rice
Melanie A. Rice

MELANIE A. RICE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8-16-94

STATE CORPORATION COMMISSION
JAN 24 1994 01-24-94
OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

P1

ORIGINAL

SIDE TWO

Operator Name Kenneth S. White

Lease Name Chitwood

Well # 1

Sec. 23 Twp. 28 Rge. 12

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.) Compensated Density/
Neutron
List All E.Logs Run: Dual Induction
COMPUTER-ANALYZED LOG

Name	Top	Datum
Heebner	3494	-1626
Toronto	3512	-1644
Lansing "B"	3728	-1860
Hertha	3965	-2097
Swope	4003	-2135
Viola	4254	-2386
Simpson Sand	4357	-2489
Arbuckle	4456	-2588

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		319'	old hole		
Production	7 7/8"	5 1/2"	14#	4696'	EA-2	250	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	See Attached			
2	4587' - 4590'	CIBP @ 4400'		
2	4565' - 4568'		250 gal. MCA + 1000 gal.	3965' - 3967'
2	4457' - 4474'	2 SHOTS/FT 4253' - 4256'	15% Fe Acid	

KCC JH

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	4042	none				
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
11/10/93								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	-0-		230		-0-			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3965-3967

RELEASED

ORIGINAL

SEP 26 1994

FROM CONFIDENTIAL

Kenneth S. White
#1 Chitwood
NW NE NW Section 23-28S-12W
Pratt County, Kansas

API#15-151-20288-0001

Attached to ACO-1 Form

Perforation Record

Perforate Arbuckle from 4587'-4590' with 2 shots per foot, no show of oil; Perforate Arbuckle from 4565'-4568' with 2 shots per foot, no show of oil; Perforate Arbuckle from 4457' to 4474' with 2 shots per foot. Acidize with 1000 gals 15% MCA acid, recover .84BTF per hour with show of oil. Re-acidize with 2500 gallons MOD-202 acid with PPI Tool recover 10 BTF per hour, 1% oil; Set Cast Iron Bridge Plug at 4400'; Perforate Viola from 4253' to 4256' with 2 shots per foot. Dump 3 bbls Double Strength FE acid down hole and load hole with water. Recover all water. Set Cast Iron Bridge Plug at 4050'; Perforate Hertha from 3965' to 3967' with 2 shots per foot. Acidize with 250 gallons MCA acid and 1000 gallons Double Strength (15%) FE Acid.

RECEIVED
STATE CORPORATION COMMISSION

JAN 24 1994

CONSERVATION DIVISION
Wichita, Kansas