

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5652

Name: Mustang Oil & Gas Corporation

Address 100 S. Main, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Bill C. Romig

Phone ( 316 ) 267-8011

Contractor: Name: VAL Energy, Inc.

License: 5822

Wellsite Geologist: Doug Davis

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

8-24-95 9-6-95 9-7-95  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,4930000 ORIGINAL

County Seward

NE - NW - NW - Sec. 3 Twp. 35S Rge. 31  E  W

330 Feet from  S/W (circle one) Line of Section

900 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE,  NW or SW (circle one)

Lease Name Floyd Unit Well # .2

Field Name \_\_\_\_\_

Producing Formation None

Elevation: Ground 2719' KB 2727'

Total Depth 5470' PBTD 37 jnts 8-5/8"

Amount of Surface Pipe Set and Cemented at 1626' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A 274 10-3-95  
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

Operator Name \_\_\_\_\_

Lease Name SEP 20 1995 No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. CONSERVATION DIVISION S. Rng. \_\_\_\_\_ E/W  
Wichita, Kansas

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill C. Romig

Title Exploration Manager Date 9-19-95

Subscribed and sworn to before me this 19th day of September, 19 95.

Notary Public Patricia A. Reilly  
My Appt. Exp. \_\_\_\_\_

Date Commission Expires July 24, 1999

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

Operator Name: Mustang Oil & Gas Corporation Lease Name Floyd Unit Well # 2

Sec. 3 Twp. 35S Rge. 31  East  West

County Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.) SEE ATTACHED

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 AIS-MLS-BCA-CNS/PDS

Name	Top	Datum
Coun. Grove	3,136'	-409'
Wab.	3,615'	-888'
Heebner	4,420'	-1,693'
Lansing	4,572'	-1,845'
Iola	4,898'	-2,171'
Drum	4,920'	-2,193'
Hertha	5,161'	-2,434'
Marmaton	5,266'	-2,539'
Novinger	5,343'	-2,616'
Oswego	5,388'	-2,661'
Cher. Sd.	5,434'	-2,707'
LTD	5,469'	-2,742'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8" J-55	24#	1626'	MedCon #	355	
					Prém.Plus	122	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) Dry Hole - Plugged & Abandoned

Production Interval \_\_\_\_\_

ORIGINAL

Mustang Oil & Gas Corporation  
Floyd Unit #2  
NW NW Section 3-35S-31W  
Seward County, Kansas

API# 15-175-21493

DST #1 (4673-4686') 40-90-30-45. Weak blow died in 2nd open.  
Rec'd: 5' mud, 60' SMW w/SSO (70% wtr), 60' MCW (88% wtr)  
IHP/FHP: 2,223#/2,201#  
IFP/FFP: 66-78#/89-100#  
ISIP/FSIP: 1,395#/1,218#  
Sampler: 1,800 ml fluid (40% mud, 60% wtr)

DST #2 (4888-4908') 30-30-30-30  
Rec'd: 15' mud (10% gas, 1% oil, 60% mud, 25% wtr)  
IHP/FHP: 2,289#/2,267#  
IFP/FFP: 78-55#/66-66#  
ISIP/FSIP: 1,196#/1,163#  
Sampler: 800 ml fluid (4% gas, 1% oil, 50% mud, 45% wtr)

DST #3 (4915-4924') 10-30-35-80. Strong blow, GTS in 27 min into 2nd open.  
Rec'd: 585' fluid & 225' GCO (20% gas, 80% oil), 120' GCMO (40% gas, 20% oil, 30% mud, 10% wtr), 60' GOCWM (15% gas, 5% oil, 45% mud, 35% wtr), 60' VSOCMW (2% oil, 18% mud, 80% wtr), 120' wtr w/tr of oil (2% oil, 98% wtr). CI 89,000 ppm.  
IHP/FHP: 2,411#/2,389#  
IFP/FFP: 89-100#/133-200#  
ISIP/FSIP: 1,495#/1,495#  
Sampler: 1,800 ml fluid, 200 ml gas, 500 ml oil, 100 ml wtr.

DST #4 (5079-5090') 10-30-30-80. Strong blow.  
Rec'd: 450' GIPp, 200' G&SOCM (24% gas, 1% oil, 15% mud, 60% wtr), 200' SMW w/tr O&G (10% mud, 90% wtr), 1,300' wtr w/tr of O&G. CI 174,000 ppm.  
IHP/FHP: 2,488#/2,433#  
IFP/FFP: 133-323#/468-899#  
ISIP/FSIP: 1,605#/1,605#

DST #5 (5275-5316') 13-30-30-80  
Rec'd: 2,850' GIP, 55' MGO (5% gas, 12% oil, 8% wtr, 37% mud, 38% frgy oil-would not separate out).  
IHP/FHP: 2,655#/2,555#  
IFP/FFP: 89-55#/55-66#  
ISIP/FSIP: 1,207# still building/1,572# starting to break over.  
CI 12,000 ppm.

DST #6 (5335-5350') 10-30-30-80. IF-GTS in 2-1/2 ", in 10" 1,160 MCFD, FF-in 10" 1,198 MCFD, in 20" 1,348 MCFD, in 30" 1,348 MCFD.  
Rec'd: 615' fluid, 435' CGO, 60' O&GCWM (35% gas, 25% oil, 25% mud, 15% wtr), 60' O&GCWM (35% gas, 10% oil, 30% mud, 25% wtr), 60' MW w/tr of oil.  
IHP/FHP: 2,621#/2,610#  
IFP/FFP: 568-479#/490-546#  
ISIP/FSIP: 1,763#/1,763#.  
Wtr CI 54,000 ppm, pit CI 2,800 ppm. 42° API.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 20 1995

CONSERVATION DIVISION  
Wichita, Kansas



HALLIBURTON

HALLIBURTON ENERGY SERVICES

SERVICE TO: *Mustang Oil & Gas*

ADDRESS: *C. Pat*

CITY, STATE, ZIP CODE:

TICKET No. 812250 -

PAGE 1 OF 1

HAL-1906-N

SERVICE LOCATIONS <i>Luxant Ks 25540</i> <i>Huge Tanks 25535</i>	WELL/PROJECT NO. <i>2#</i>	LEASE <i>Floyd unit</i>	COUNTY/PARISH <i>Seward</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION	DATE <i>9-7-95</i>	OWNER <i>Mustang O</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME (NO.) <i>Val Doby 1#</i>	SHIPPED VIA	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY <i>01 03</i>	JOB PURPOSE <i>Phy To Abandon</i>		WELL PERMIT NO.		WELL LOCATION <i>EOP Luxant Ks</i>
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING LOC	DESCRIPTION	QTY	UOM	UNIT PRICE	AMOUNT
<i>10-117</i>		<i>1</i>	<i>MILEAGE</i>	<i>28</i>	<i>miles</i>	<i>2.75</i>	<i>77</i>
<i>009-019</i>		<i>1</i>	<i>Pump charge</i>	<i>3450</i>	<i>FT</i>		<i>1590</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*James Carpenter*

DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_

A.M.  P.M.

do  do not require IPC (Instrument Protection)  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY:  YES  NO

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? **RISINA**

WE UNDERSTOOD AND MET YOUR NEEDS? **RISINA**

OUR SERVICE WAS PERFORMED WITHOUT DELAY? **RISINA**

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? **RISINA**

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: *1667*

FROM CONTINUATION PAGE(S): *3013*

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>James Carpenter</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>James Carpenter</i>	HALLIBURTON OPERATOR/ENGINEER <i>Dennis Coan</i>	EMP # <i>59179</i>	HALLIBURTON APPROVAL
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P. 1

9-19-1995 9:33AM FROM MUSTANG OIL AND GAS 3167922045



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

DUNCAN COPY

Dm19

TICKET No. 812250

CUSTOMER MUSTANG OIL & GAS WELL FLOYD UNIT 2 DATE 9-7-95 PAGE 1 OF 1

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
					225 CU FT. 40% Polmix 60% Cement						
504-043	516,00272				Premium Cement	135	SKS			11.55	1559.25
506-105	516,00286				Polmix	6660	FF			.074	492.84
506-121	516,00259				Gravel 2% Allowed	4	SKS			N/E	
507-277	516,00259				Gravel 4% Added	8	SKS			18.60	148.80
500-207					SERVICE CHARGE						
500-306					MILEAGE CHARGE						
					TOTAL WEIGHT	20511					
					LOADED MILES	50					
					CUBIC FEET	241				1.35	325.35
					TON MILES	512.78				.95	487.15

ORIGINAL

No. B 209784

CONTINUATION TOTAL 3013.39

9-19-1995 9:35AM FROM MUSTANG OIL AND GAS 3167922045 P.2



JOB SUMMARY

DIVISION Wellbore  
HALLIBURTON LOCATION Leitchville

BILLED ON TICKET NO. 812250

WELL DATA

FIELD \_\_\_\_\_ SEC 3 TWP 35 RNG 31W COUNTY Seward STATE Ks

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			2.4	8 1/2	61	1626	
LINER							
TUBING							
OPEN HOLE				1626	PL 5	3450	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

JOB DATA

ORIGINAL

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-7</u>	DATE <u>9-7</u>	DATE <u>9-7</u>	DATE <u>9-7</u>
TIME <u>1400</u>	TIME <u>1615</u>	TIME <u>1830</u>	TIME <u>2230</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Don</u>	<u>420041</u>	<u>Leitchville Ks</u>
<u>Allison</u>	<u>59179</u>	<u>"</u>
<u>M. Longworth</u>	<u>69510</u>	<u>Horton Ks</u>
	<u>52338A</u>	
	<u>61271</u>	
	<u>50404</u>	
	<u>5303</u>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_

PERFAC BALLS TYPE \_\_\_\_\_ QTY \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT Concrete

DESCRIPTION OF JOB PTA

JOB DONE THRU: TUBING  DP ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE James Carpenter

HALLIBURTON OPERATOR Dennis Cook COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
	<u>225</u>	<u>180 Pz</u>	<u>Pennon</u>	<u>6% Gel</u>		<u>1.17</u>	<u>13.7</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH: BBL. 10 13/16 / Annul of End Plug

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL. - GAL. \_\_\_\_\_ PAD: BBL. - GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL. - GAL. \_\_\_\_\_ DISPL: BBL. - GAL. 45.7

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL. 59.0 \_\_\_\_\_ TOTAL VOLUME: BBL. - GAL. 2 16.9

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_ REMARKS \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 379 REASON Ry 3#

CUSTOMER: Mustang Oil & Gas  
WELL NO: 7  
JOB TYPE: PTA  
DATE: 9-7-95



JOB LOG HAL-2013-C

DATE	9-7-95	PAGE NO.	
TICKET NO.	212250		

CUSTOMER	Mustang Oil & Gas	WELL NO.	2	LEASE	Flood unit	JOB TYPE	Plg. To Annular
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	PRESSURE (PSI)	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1400							Time Collected
	1700							Time Ready
	1615							Time on loc. ORIGINAL
	1830							1 <sup>st</sup> Plug Hookup To DP at 3450 <sup>FE</sup> w 100 <sup>SK</sup>
	1835							Start water ahead
	1837	5	10					Start Cement
	1847	/	26.1					Start Spacer
	1843	/	3.5					Start Displacement w/mud
	1852	/	45.7					Shut Down Break lose
	2000							2 <sup>nd</sup> Plug Hookup To DP at 1650 <sup>FE</sup> w 50 <sup>SK</sup>
	2005	5						Start water ahead
	2007	/	10					Start Cement
	2010	/	13					Start Spacer
	2011	/	3					Start Displacement w/mud
	2015	/	17.					Shut Down Break lose
	2055							3 <sup>rd</sup> Plug Hookup To DP at 600 <sup>FT</sup> w 40 <sup>SK</sup>
	2100	5						Start water ahead
	2102	/	10					Start Cement
	2104	/	10.4					Start Spacer
	2105	/	3					Start Displacement w/mud
	2106	/	2.7					Shut Down Break lose
	2200							4 <sup>th</sup> Plug Hookup To DP at 0-40 <sup>FT</sup> w 10 <sup>SK</sup>
	2205							Start Cement
	2208		2.6					Shut Down Circulate Cement To Cement level
	2215		3.9					5 <sup>th</sup> Plug 15 <sup>SK</sup> Pat Hele
	2225		2.6					10 <sup>SK</sup> Muxer Hele
	2230							Circulate Cement on Top Plugs Finish all jobs
								Thank For Colleague Halliburton Energy Domenit Crew