

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-175-21427-00 00
County Seward
- NE - NE Sec. 3 Twp. 35S Rge. 31 X W

860 Feet from S(N) (circle one) Line of Section
660 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Kansas City Life Well # 2

Field Name Adobe

Producing Formation Morrow

Elevation: Ground 2680 KB 2691

Total Depth 6075 PBTD 6035

Amount of Surface Pipe Set and Cemented at 1421 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3855 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 8-21-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name **RELEASED**

Lease Name License No.

Quarter 25 Sec. 5 Twp. 35S Rng. 31 E/W W

County Seward Docket No.

Operator: License # 30161

Name: r.c. Taylor Companies, Inc.

Address 501 W. I-44, Suite 590

City/State/Zip Oklahoma City, OK 73118

Purchaser: No purchaser at this time

Operator Contact Person: Mike Taylor

Phone (405) 840-2700

Contractor: Name: Zenith Drilling Corp.

License: 5141

Wellsite Geologist: Ed Grieves

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Spud Date 10/18/94 Date Reached TD 11/01/94 Completion Date 11-22-94

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12/2/94

Subscribed and sworn to before me this 27th day of December

19 94

Notary Public [Signature]

Date Commission Expires June 8, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION

Form ACD-1 JAN 5 1995

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name r.c. Taylor Companies, Inc. Lease Name Kansas City Life Well # 2

Sec. 3 Twp. 35S Rge. 31
 East
 West

County Seward
CONFIDENTIAL

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Ind. Laterolog
Denisty-Neutron
Micro-log
CEMENT BOND

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Lansing	4604	4612
Marmaton	5302 5230	5438
Morrow	5784	5926
Miss	5976	6068

RELEASED

AUG 25 1997

FROM CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Protective	12 1/4"	8 5/8"	24# New	1421'	Prem. plus	533	2% cc, 1/4#sax
Production	7 7/8"	5 1/2"	17# Used	6075	Prem. plus	310	50/50 Poz-H

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft	5946-50	Acid 500/gal 7 1/2% FE w/25 balls	5946-50
9/ft	5879-88	Testing	

TUBING RECORD Size 2 3/8 Set At SN @ 5911 Packer At Btm @ 5914 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift testing Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 940 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACD-18.)

Production Interval

Open Hole Perf. Dually Comp. Conmingled
 Other (Specify) _____

DST on back

RECEIVED
STATE CORPORATION COMMISSION
5879/5888
5946-5950
OIL DIVISION
WICHITA KANSAS

DST 5205-5250 30,60;60,120

Initial op - strong blo

Final op - GTS/20 min - Ggd 7/12 MCFG

Rec 330' B&OCM

IHP 2567# FHP 2516#

IFP 95 FFP 109

FFP 95 FFP 149

ISIP 753, FSIP 1134

DST 5883-5910 30,60;60,120

Init op - GTS/3 min

Final op - Ggd 1539 MCFG

Rec 735' wtr

IHP 2853 FHP 2820

IFP 529 FFP 539

FFP 539 FFP 559

ISIP 559 FSIP 559

FROM CONFIDENTIAL

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CUSTOMER COPY

P.O. BOX 951046
DALLAS, TX 75395-1046



CONFIDENTIAL ORIGINAL

INVOICE

INVOICE NO.	DATE
435436	10/20/1994

WELL LEASE NO./PROJECT 900-2936-9 AS CITY LIFE 2	WELL/PROJECT LOCATION SEWARD	STATE KS	OWNER R.C. TAYLOR
SERVICE LOCATION RAL	CONTRACTOR ZENITH DRILLING	JOB PURPOSE CEMENT SURFACE CASING	TICKET DATE 10/20/1994
Q. CUSTOMER AGENT GREG SCOTT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK
			FILE NO. 79119

DIRECT CORRESPONDENCE TO:
 OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

ZENITH DRILLING CORP INC
 P. O. BOX 2766
 LIBERAL, KS 67905-2766

INVOICE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DRILLING AREA - MID CONTINENT				
117	MILEAGE CEMENTING ROUND TRIP	20 MI		2.75	55.00
		1 UNT			
016	CEMENTING CASING	1412 FT		1,145.00	1,145.00
		1 UNT			
018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00 *
		1 EA			
	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00 *
19502	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00 *
19415	CENTRALIZER - 8-5/8 X 12-1/4	3 EA		72.00	216.00 *
61048	HALLIBURTON WELD-A	1 EA		14.50	14.50 *
10802	FROM CONFIDENTIAL				
050	CEMENT - PREMIUM PLUS	150 SK		11.19	1,678.50 *
120	CEMENT - HALL. LIGHT PREM PLUS	535 SK		10.02	5,360.70 *
210	FLOSOLE	134 LB		1.65	221.10 *
406	ANHYDROUS CALCIUM CHLORIDE	12 SK		36.75	441.00 *
207	BULK SERVICE CHARGE	718 CFT		1.35	969.30 *
306	MILEAGE CMTG MAT DEL OR RETURN	483.99 TMI		.95	459.79 *

INVOICE SUBTOTAL

10,916.89

DISCOUNT (BID)
 INVOICE BID AMOUNT

3,786.52
 7,130.37

- *-KANSAS STATE SALES TAX
- *-LIBERAL CITY SALES TAX
- *-SEWARD COUNTY SALES TAX

301.18
 61.47
 61.47

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

RECEIVED
 STATE CORPORATION COMMISS
 \$7,554.49

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

JAN 05 1995

CON. PAGEION DIVISION
WICHITA, KANSAS



CONFIDENTIAL

The Western Company of North America

CUSTOMER COPY

SERVICE ORDER AND

FIELD RECEIPT NO. L 268497

CUSTOMER (COMPANY NAME) <i>R.C. Taylor, Inc</i>		CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER	INVOICE NUMBER
MAIL STREET OR BOX NUMBER		CITY	STATE	ZIP CODE	JOB TYPE CODES
DATE WORK COMPLETED	MO. DAY YEAR <i>11 2 94</i>	WESTERN SERVICE SUPERVISOR <i>J. Canada 08204</i>	WELL TYPE: (CHECK ONE) <input checked="" type="checkbox"/> NEW <input type="checkbox"/> OLD	DISPOSAL: (CHECK ONE) <input checked="" type="checkbox"/> INJECTION <input type="checkbox"/> BINARY	STIMULATION SERVICES: 30. ACID MATRIX 31. ACID FRACTURE 32. FRACTURE, 0-9,999 PER 33. FRACTURE, 10,000 + PER 34. PUMPING (STIM) 35. BULK SALE (STIM) 40. SAND CONTROL 41. GRAVEL PACK TOOL SALES 42. GRAVEL PACK TOOL RENTAL
WESTERN DISTRICT <i>Perryton, TX</i>	JOB DEPTH (FT.) <i>6075</i>	WELL CLASS: (CHECK ONE) <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS	GAS USED ON JOB: (CHECK ONE) <input type="checkbox"/> N <input checked="" type="checkbox"/> CO	PLUG BACK 36. PLUG BACK 37. PLUG BACK 38. SQUEEZE 39. PUMPING (CEMENT) 43. BULK SALE (CEMENT)	TOOL SERVICES: 50. TOOL SALE 51. TOOL RENTAL 52. TOOL REDRESS 53. TOOL SERVICE
WELL NAME AND NUMBER <i>Hessers City 1 E</i>	TD WELL DEPTH (FT.) <i>6015</i>	GAS USED ON JOB: (CHECK ONE) <input type="checkbox"/> N <input checked="" type="checkbox"/> CO		PLUG BACK 36. PLUG BACK 37. PLUG BACK 38. SQUEEZE 39. PUMPING (CEMENT) 43. BULK SALE (CEMENT)	TOOL SERVICES: 50. TOOL SALE 51. TOOL RENTAL 52. TOOL REDRESS 53. TOOL SERVICE
WELL LOCATION: <i>Sec 38 T5S R31E</i>	SECT/TWP/RGE	COUNTY <i>Seward</i>	STATE <i>Nebraska</i>		

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
J3915	Lite Equip Mileage	mile	250	1.80	450.00	35%	
J3905	Heavy Equip Mileage	mile	250	2.95	737.50		
J4015	Delivery Charge	T.M.	821.0	1.00	821.00		
F0145	Pump Charge	unit	10	2075.00	2075.00		
K2305	Stage Pump Charge	unit	10	1335.00	1335.00		
M1005	Service Charge	Ft.	794.0	1.40	1111.60		
P43-2N	Premium Cement	sk	125.0	9.82	1227.50		
P39-2N	Premium Plus Cement	sk	100.0	10.96	1096.00		
P46-2N	Peracether Lite C	sk	485.0	9.28	4500.80		
P42-2N	Poz A	sk	125.0	5.48	685.00		
P1795	Hi Seal 2	#	835.0	9.00	7515.00		
P3305	Thread Lock	each	10	2165.00	2165.00		
F. 15	Wmw-1	gal	10000	65	65000		
17348	Stage Tool	each	10	3750.00	3750.00		
H50-27	Coal	#	9370	40	37480		
H53-27	Salt	#	5980	15	8970		
F0385	Additional Hours	each	20	245.00	4900.00		
					1990635		
					1229206		

ARRIVE LOCATION	MO. DAY YEAR TIME <i>1 94 11:30</i>	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. LAST NAME <i>Lynch</i>	SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS	CUSTOMER AUTHORIZED AGENT <i>[Signature]</i>	CUSTOMER AUTHORIZED AGENT <i>[Signature]</i>

