

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name Donald C. Slawson
address Suite 700, 20 N. Broadway
City/State/Zip Oklahoma City, OK 73102

Operator Contact Person Daniel G. Wilson
Phone 405 232-0201

Contractor: license # 5657
name Slawson Drilling Company

Wellsite Geologist Ed Heshner
Phone 806 374-5256

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4/26/84 5/12/84 8/10/84
Spud Date Date Reached TD Completion Date
6,400' 6,332'
Total Depth PBDT

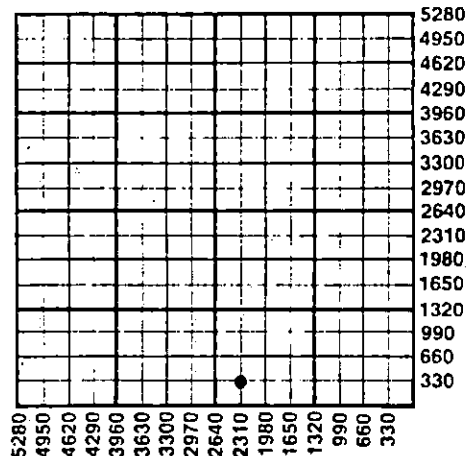
Amount of Surface Pipe Set and Cemented at 1,524 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-175-20,758-00-00
County Seward
SW SW SE Sec 1 Twp. 35S Rge. 32 East
(location) West
330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name TUCKER Well# 2-1
Field Name liberal-high
Producing Formation Chester/Lower Morrow
Elevation: Ground 2,732' KB 2,738'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner an
(Well) Ft West From Southeast Corner c
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner an
(Stream, Pond etc.) Ft West From Southeast Corne
Sec Twp Rge East West
 Other (explain) purchased from Robert Tucker
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. SEP 11 1984
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 9/6/84
Subscribed and sworn to before me this 6th day of September 19 84
Notary Public Digna L. Hawthorne
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|-------------|------|--------|
| Chase Group | 2644 | |
| Heebner | 4424 | |
| Toronto | 4454 | |
| Lansing | 4582 | |
| Kansas City | 4874 | |
| Hodges | 5086 | |
| Marmaton | 5290 | |
| Novinger | 5375 | |
| Cherokee | 5547 | |
| Atoka | 5835 | |
| Morrow | 5924 | |
| Chester | 6150 | |

RELEASED

NOV 13 1986

FROM CONFIDENTIAL

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|---|--|----------------|---|-----------------------|-----------------|---|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives 1/4#/sk flocele |
| surface | 12-1/4" | 8-5/8" | 24 | 1,524' | Lite/60/40/ Cl "H" | 550/400/ 300 | 3% CaCl ₂ 2% ge |
| production | 7-7/8" | 4-1/2" | 10.5 | 6,397' | 50/50, Cl H | 225/200 | 2% CaCl ₂ 18% salt, 3/4% CFR-2 1/4#/sk flo- cele 4/10% Halad 9 |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | specify footage of each interval perforated | | | (amount and kind of material used) | | | Depth |
| 1 | 6208-14'; 6226-28'; 6238-42'; 6252-58' | | | 2000 gals 7-1/2% HCL; 354 bbls 2% KCLW + 1,000 scf nitrogen & 49,000# sd | | | |
| 1 | 6103-12'; 6118-26'; 6132-36'; 6142-46' | | | 2000 gals 7-1/2% HCL, 60,000 gals 75% quality foam + 71,000# sd | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Date of First Production WOPL | | Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | 0 Bbls | 1250 MCF | 97 Bbls | N/A CFPE | 40° | | |

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 PRODUCTION INTERVAL: Chester 6208-58' OA
 L. Morrow 6103-46' OA
 Dually Completed. Commingled