

RECEIVED

FORM MUST BE TYPED

OCT 30 2001

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21857 **ORIGINAL**
County SEWARD
C - SE - SE - SE Sec. 7 Twp. 35S Rge. 33 X W

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address 701 S. TAYLOR, SUITE 400
City/State/Zip AMARILLO, TEXAS 79109

CONFIDENTIAL

330 Feet from (S) (circle one) Line of Section
330 Feet from (E) X (circle one) Line of Section

Purchaser: NONE - D&A

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Operator Contact Person: JOHN VIGIL

Lease Name LEMERT "C" Well # 2

Phone (806) 457-4600

Field Name WIDEAWAKE

Contractor: Name: BIG "A" DRILLING

Producing Formation NONE - D&A

License: 31572

Elevation: Ground 2849.0 KB

Wellsite Geologist: _____

Total Depth 6975 PBTB 0

Designate Type of Completion
X New Well Re-Entry Workover

Amount of Surface Pipe Set and Cemented at 1650 Feet

 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes X No

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set _____ Feet

If Workover:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan AC 1 EA 5.3.02
(Data must be collected from the Reserve Pit)

Comp. Date _____ Old Total Depth _____

Chloride content 1000 ppm Fluid volume 700 bbls

 Deepening Re-perf. Conv. to Inj/SWD

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

 Plug Back PBTB

Location of fluid disposal if hauled offsite:
RELEASED

 Comingled Docket No. _____

Operator Name NOV 12 2002

 Dual Completion Docket No. _____

Lease Name _____ License No. _____

 Other (SWD or Inj?) Docket No. _____

Quarter Rng. E/W

9-22-2001 10-5-2001 10-7-2001

County _____ Docket No. _____

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

Title ENGINEERING TECHNICIAN III Date 10-24-01

Subscribed and sworn to before me this 24 day of October

20 01.

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



SIDE TWO

08/11/19

1005 08 100

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name LEMERT Well # 2
 Sec. 7 Twp. 35S Rge. 33 East West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2630
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	COUNCIL GROVE	3015
List All E.Logs Run: DIL, CNL-LDT, ML, BHC SONIC.		B/HEEBNER	4379
		MARMATON	5217
		MORROW	5945
		CHESTER	6224
		ST. LOUIS	6734

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1650	CLASS C/ CLASS C.	385/100	3% D79, .2% D46, .25 PPS D29/2% S1, .25 PPS D29.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____ NONE - D&A

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COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OCT 30 2001

KCC WICHITA

CONFIDENTIAL

API NO. 15- 175-21857
County SEWARD
C - SE - SE - SE Sec. 7 Twp. 35S Rge. 33 X W

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79109

Purchaser: NONE - D&A

Operator Contact Person: JOHN VIGIL

Phone (806) 457-4600

Contractor: Name: BIG "A" DRILLING KCC

License: 31572

OCT 24 2001

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

CONFIDENTIAL

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

9-22-2001 10-5-2001 10-7-2001
Spud Date Date Reached TD Completion Date

330 Feet from X/S (circle one) Line of Section

330 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LEMERT "C" Well # 2

Field Name WIDEAWAKE

Producing Formation NONE - D&A

Elevation: Ground 2849.0 KB _____

Total Depth 6975 PBD 0

Amount of Surface Pipe Set and Cemented at 1650 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL TEST 5-3-02
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
L. MARC HARVEY
Title ENGINEERING TECHNICIAN III Date 10-24-01

Subscribed and sworn to before me this 24 day of October 2001

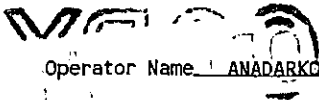
Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



X



SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name LEMERT "C" Well # 2

Sec. 7 Twp. 35S Rge. 33 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: DIL, CNL-LDT, ML, BHC SONIC.

Name	Top	Datum
CHASE	2630	
COUNCIL GROVE	3015	
B/HHEEBNER	4379	
MARMATON	5217	
MORROW	5945	
CHESTER	6224	
ST. LOUIS	6734	

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1650	CLASS C/ CLASS C.	385/100	3%D79, .2%D46, .25PPS D29/2%S1, .25PPS D29.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____ NONE - D&A

652 905
9090713808

Schlumberger Technology Corporation
204 S Missouri
Ulysses, KS

ORIGINAL

KCC

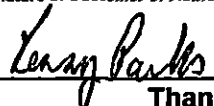
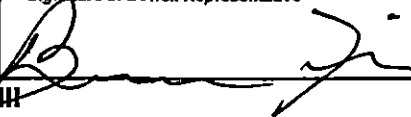
Job Number
2205410323

Invoice Mailing Address: ANADARKO PETROLEUM CORPORATION ELKHART, KS US RECEIVED OCT 30 2001 KCC WICHITA	OCT 24 2001 CONFIDENTIAL		ARRIVE LOCATION Date: 9/23/2001 Time: 4:00:00 AM
			JOB START Date: 9/23/2001 Time: 2:27:00 PM
			JOB COMPLETION Date: 9/23/2001 Time: 3:50:00 PM
			LEAVE LOCATION Date: 9/23/2001 Time: 4:30:00 PM
			Service Instructions Safely Cement <u>Surface Casing</u> per customers request.
Service Description Cementing - Cem Surface Casing			Customer PO Contract
		AFE Rig Big A DRILLING 4	
Well Lemert C 2-7	State/Province KS	County/Parish/Block Seward	Legal Location
Field Wide Awake	Customer or Authorized Representative Kenny, Parks,		

Item	Description	Quantity	Unit	Unit Price	Disc	Amount
Services						
102871020	Casing Cmmt 0000-2000' 1st 4hr	1	EA	2,040.00	41.0%	1,203.60
48601000	Cement Head Rental	1	JOB	529.00	41.0%	312.11
49100000	Service Chg Cement Matl Land All DW Fur	✓ 559	CF	2.29	41.0%	755.26
49102000	Transportation Cement Ton Mile	✓ 1905	MI	1.69	41.0%	1,899.48
59200002	Mileage, All Other Equipment	146	MI	4.53	41.0%	390.21
59697004	PRISM	1	JOB	885.00	41.0%	522.15
Services Subtotal:						5,082.81
Products						
102946000	Fuel Surcharge	1		129.22	0.0%	129.22
D029	Cellophane Flakes D29	✓ 134	LB	2.61	41.0%	206.35
D046	Antifoam Agent, All Purpose D46	✓ 81	LB	5.04	41.0%	240.86
D079	Extender, Chemical D79	✓ 1221	LB	2.15	41.0%	1,548.84
D903	Cement, Class C D903	✓ 538	CF	16.60	41.0%	5,269.17
S001	Calcium Chloride 77% S1	✓ 200	LB	0.66	41.0%	77.88
Products Subtotal:						7,472.32

Total (Before Discount): 21,190.09
Discount: 8,634.96
Estimated Discounted Total (USD): 12,555.13

The estimated charges above are subject to correction by Dowell.

Service Receipt: I certify that the materials and services listed were received and all services performed in a workmanlike manner	Signature of Customer or Authorized Representative  Kenny, Parks,	Signature of Dowell Representative  Fica, Brennon
--	--	---

Thank you for Calling Dowell

4190

Schlumberger

Job Date: 09-23-2001

 Customer: APC
 District: Ulysses
 Representative: Kenny Parks
 DS Supervisor: Brennon Fica
 Well: Lemert C 2-7

 RECEIVED
 ORIGINAL
 OCT 30 2001

KCC

OCT 24 2001

KCC WICHITA

CONFIDENTIAL

Time mm.dd.yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	CMT LEAD VOL bbl
09:23:2001:14:28:08	14	0.0	8.35	0.0	0.0
09:23:2001:14:28:38	1035	0.0	8.32	0.4	0.0
09:23:2001:14:28:55	Reset Total, Vol = 0.57 bbl				
09:23:2001:14:28:55	1373	0.0	8.32	0.4	0.0
09:23:2001:14:29:01	Start Pumping Spacer				
09:23:2001:14:29:01	1364	0.0	8.32	0.4	0.0
09:23:2001:14:29:08	1360	0.0	8.32	0.4	0.0
09:23:2001:14:29:24	Start Job				
09:23:2001:14:29:24	1350	0.0	8.32	0.4	0.0
09:23:2001:14:29:38	27	0.0	8.32	0.4	0.0
09:23:2001:14:30:08	220	9.7	8.34	2.0	0.0
09:23:2001:14:30:38	220	9.7	8.34	6.9	0.0
09:23:2001:14:31:08	179	7.4	8.28	11.0	0.0
09:23:2001:14:31:22	End Spacer				
09:23:2001:14:31:22	160	7.4	8.44	12.7	0.0
09:23:2001:14:31:23	Start Mixing Lead Slurry				
09:23:2001:14:31:23	160	7.3	8.47	12.9	0.0
09:23:2001:14:31:25	Reset Total, Vol = 12.67 bbl				
09:23:2001:14:31:25	160	7.3	8.51	13.1	0.0
09:23:2001:14:31:38	179	8.2	9.11	14.8	0.0
09:23:2001:14:32:08	233	8.4	11.47	19.0	0.0
09:23:2001:14:32:38	266	8.3	12.06	23.2	0.0
09:23:2001:14:33:08	233	8.4	11.43	27.3	0.0
09:23:2001:14:33:38	233	8.4	10.89	31.6	0.0
09:23:2001:14:34:08	Start Mixing Lead Slurry				
09:23:2001:14:34:08	252	8.4	11.40	35.8	0.0
09:23:2001:14:34:38	211	8.4	11.40	40.0	4.1
09:23:2001:14:35:08	229	8.4	11.30	44.2	8.4
09:23:2001:14:35:38	206	8.5	10.65	48.4	12.6
09:23:2001:14:36:08	211	8.4	11.08	52.7	16.8
09:23:2001:14:36:38	201	8.5	10.98	56.9	21.1
09:23:2001:14:37:08	192	8.5	10.63	61.1	25.3
09:23:2001:14:37:38	188	8.5	10.45	65.4	29.6
09:23:2001:14:38:08	188	8.5	10.77	69.7	33.8
09:23:2001:14:38:38	192	8.5	11.05	73.9	38.1
09:23:2001:14:39:08	188	8.5	10.87	78.2	42.3
09:23:2001:14:39:39	179	8.5	10.85	82.6	46.7
09:23:2001:14:40:09	188	8.5	11.69	86.8	51.0
09:23:2001:14:40:39	183	8.5	11.69	91.1	55.2
09:23:2001:14:41:09	179	8.5	11.66	95.4	59.5
09:23:2001:14:41:39	188	8.5	11.89	99.6	63.8
09:23:2001:14:42:09	169	8.6	11.43	103.9	68.0
09:23:2001:14:42:39	165	8.6	11.61	108.2	72.3
09:23:2001:14:43:09	174	8.5	11.89	112.4	76.6
09:23:2001:14:43:39	179	8.5	11.95	116.7	80.9
09:23:2001:14:44:09	179	8.5	11.94	121.0	85.1
09:23:2001:14:44:39	179	8.6	11.89	125.3	89.4
09:23:2001:14:45:09	174	8.5	11.84	129.5	93.7
09:23:2001:14:45:39	169	8.6	11.80	133.8	98.0
09:23:2001:14:46:09	174	8.6	11.85	138.1	102.2
09:23:2001:14:46:39	174	8.5	11.80	142.4	106.5
09:23:2001:14:47:09	169	8.5	11.78	146.6	110.8
09:23:2001:14:47:41	169	8.5	12.07	151.2	115.4
09:23:2001:14:48:11	174	8.5	12.07	155.5	119.6
09:23:2001:14:48:41	169	8.6	11.75	159.8	123.9
09:23:2001:14:49:12	169	8.5	11.74	164.2	128.3
09:23:2001:14:49:42	174	8.5	11.74	168.5	132.6
09:23:2001:14:50:12	169	8.6	11.68	172.7	136.9

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	CMT LEAD VOL bbl
09:23:2001:14:51:43	169	8.6	11.46	185.7	149.9
09:23:2001:14:52:13	156	8.6	11.03	190.0	154.2
09:23:2001:14:52:43	160	8.6	11.09	194.3	158.5
09:23:2001:14:53:13	160	8.6	11.13	198.6	162.7
09:23:2001:14:53:43	160	8.6	11.12	202.9	167.0
09:23:2001:14:54:13	156	8.6	11.12	207.2	171.3
09:23:2001:14:54:43	160	8.6	11.23	211.5	175.6
09:23:2001:14:55:13	160	8.6	11.19	215.7	179.9
09:23:2001:14:55:43	160	8.6	11.23	220.0	184.2
09:23:2001:14:56:13	156	8.6	11.30	224.3	188.5
09:23:2001:14:56:44	156	8.6	11.22	228.7	192.9
09:23:2001:14:57:14	156	8.6	11.13	233.0	197.2
09:23:2001:14:57:44	156	8.6	10.97	237.3	201.5
09:23:2001:14:58:14	156	8.6	11.06	241.6	205.8
09:23:2001:14:58:44	160	8.6	11.15	245.9	210.1
09:23:2001:14:59:14	165	8.6	11.20	250.2	214.3
09:23:2001:14:59:44	169	8.6	11.38	254.5	218.6
09:23:2001:15:00:14	174	8.5	11.49	258.7	222.9
09:23:2001:15:00:44	179	8.5	11.55	263.0	227.2
09:23:2001:15:01:14	183	8.5	11.52	267.3	231.5
09:23:2001:15:01:44	183	8.6	11.66	271.6	235.7
09:23:2001:15:02:14	197	8.5	11.87	275.8	240.0
09:23:2001:15:02:43	End Lead Slurry				
09:23:2001:15:02:43	197	8.5	12.16	279.9	244.1
09:23:2001:15:02:44	Start Mixing Tail Slurry				
09:23:2001:15:02:44	197	8.5	12.17	280.1	244.2
09:23:2001:15:03:14	192	8.5	12.71	284.3	248.5
09:23:2001:15:03:44	192	8.5	13.22	288.6	252.7
09:23:2001:15:04:14	201	8.5	13.42	292.8	255.2
09:23:2001:15:04:44	201	8.5	14.06	297.0	255.2
09:23:2001:15:05:14	169	7.7	13.78	301.1	255.2
09:23:2001:15:05:44	128	6.6	12.60	304.6	255.2
09:23:2001:15:06:02	End Tail Slurry				
09:23:2001:15:06:02	0	0.0	11.71	305.7	255.2
09:23:2001:15:06:05	Shutdown				
09:23:2001:15:06:05	0	0.0	11.70	305.7	255.2
09:23:2001:15:06:07	Drop Top Plug				
09:23:2001:15:06:07	0	0.0	11.70	305.7	255.2
09:23:2001:15:06:14	0	0.0	11.70	305.7	255.2
09:23:2001:15:06:44	0	0.0	11.59	305.7	255.2
09:23:2001:15:07:14	5	0.0	11.63	305.7	255.2
09:23:2001:15:07:44	0	0.0	11.39	305.7	255.2
09:23:2001:15:08:15	0	0.0	11.15	305.7	255.2
09:23:2001:15:08:45	5	0.0	10.97	305.7	255.2
09:23:2001:15:08:49	Start Displacement				
09:23:2001:15:08:49	0	0.0	10.95	305.7	255.2
09:23:2001:15:09:15	69	0.0	10.59	305.7	255.2
09:23:2001:15:09:45	110	7.1	10.36	308.8	255.2
09:23:2001:15:10:15	119	7.1	8.35	312.3	255.2
09:23:2001:15:10:45	64	6.2	8.05	315.5	255.2
09:23:2001:15:11:15	50	6.1	8.36	318.6	255.2
09:23:2001:15:11:45	73	6.1	8.61	321.6	255.2
09:23:2001:15:12:15	87	6.1	8.56	324.7	255.2
09:23:2001:15:12:45	60	6.1	8.02	327.7	255.2
09:23:2001:15:13:15	87	6.1	8.02	330.8	255.2
09:23:2001:15:13:45	101	6.1	8.16	333.8	255.2
09:23:2001:15:14:15	105	6.1	8.15	336.8	255.2
09:23:2001:15:14:45	101	6.1	8.02	339.9	255.2
09:23:2001:15:15:15	101	6.5	8.02	342.9	255.2
09:23:2001:15:15:45	128	6.5	8.05	346.2	255.2
09:23:2001:15:15:54	Remark				
09:23:2001:15:15:54	151	6.4	8.05	347.1	255.2
09:23:2001:15:16:15	133	6.4	8.05	349.4	255.2
09:23:2001:15:16:45	119	6.4	8.01	352.6	255.2
09:23:2001:15:17:15	119	6.4	8.01	355.8	255.2

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Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	CMT LEAD VOL bbl
09:23:2001:15:17:45	146	6.4	8.01	359.0	255.2
09:23:2001:15:18:15	133	6.4	8.01	362.2	255.2
09:23:2001:15:18:45	156	6.4	8.01	365.4	255.2
09:23:2001:15:19:15	160	6.4	8.01	368.6	255.2
09:23:2001:15:19:46	137	6.3	8.01	371.9	255.2
09:23:2001:15:20:16	165	6.3	8.01	375.1	255.2
09:23:2001:15:20:46	128	6.3	8.01	378.3	255.2
09:23:2001:15:21:16	156	6.4	8.01	381.4	255.2
09:23:2001:15:21:48	160	6.3	8.31	384.8	255.2
09:23:2001:15:22:18	169	6.3	8.31	388.0	255.2
09:23:2001:15:22:48	179	6.3	8.31	391.1	255.2
09:23:2001:15:23:18	179	6.3	8.31	394.3	255.2
09:23:2001:15:23:48	188	6.2	8.31	397.4	255.2
09:23:2001:15:24:18	197	6.2	8.31	400.5	255.2
09:23:2001:15:24:48	197	6.2	8.31	403.6	255.2
09:23:2001:15:25:18	211	6.2	8.31	406.7	255.2
09:23:2001:15:25:48	224	6.1	8.31	409.8	255.2
09:23:2001:15:26:18	220	6.1	8.31	412.8	255.2
09:23:2001:15:26:48	238	6.0	8.31	415.8	255.2
09:23:2001:15:27:18	252	6.0	8.31	418.8	255.2
09:23:2001:15:27:48	252	5.9	8.31	421.8	255.2
09:23:2001:15:28:18	261	5.9	8.31	424.8	255.2
09:23:2001:15:28:48	256	5.5	8.31	427.7	255.2
09:23:2001:15:29:18	220	1.9	8.31	429.2	255.2
09:23:2001:15:29:46	Lower Pump Rate				
09:23:2001:15:29:46	233	2.2	8.31	430.2	255.2
09:23:2001:15:29:48	229	2.2	8.31	430.3	255.2
09:23:2001:15:30:18	229	2.2	8.31	431.3	255.2
09:23:2001:15:30:48	233	2.1	8.31	432.4	255.2
09:23:2001:15:31:18	238	2.2	8.31	433.5	255.2
09:23:2001:15:31:48	243	2.2	8.31	434.6	255.2
09:23:2001:15:32:18	247	2.1	8.31	435.7	255.2
09:23:2001:15:32:49	243	2.2	8.31	436.8	255.2
09:23:2001:15:33:19	252	2.1	8.31	437.9	255.2
09:23:2001:15:33:49	256	2.2	8.31	438.9	255.2
09:23:2001:15:34:19	229	0.0	8.31	439.7	255.2
09:23:2001:15:34:49	229	0.0	8.31	439.7	255.2
09:23:2001:15:35:19	229	0.0	8.31	439.7	255.2
09:23:2001:15:35:49	229	0.0	8.31	439.7	255.2
09:23:2001:15:36:19	229	0.0	8.31	439.7	255.2
09:23:2001:15:36:49	229	0.0	8.31	439.7	255.2
09:23:2001:15:36:55	Bleed Off Pressure				
09:23:2001:15:36:55	229	0.0	8.30	439.7	255.2
09:23:2001:15:37:19	197	0.0	8.30	439.7	255.2
09:23:2001:15:37:33	Shutdown				
09:23:2001:15:37:33	188	0.0	8.30	439.7	255.2
09:23:2001:15:37:49	229	0.0	8.30	439.7	255.2
09:23:2001:15:37:57	Remark				
09:23:2001:15:37:57	229	0.0	8.30	439.7	255.2
09:23:2001:15:38:19	229	0.0	8.30	439.7	255.2
09:23:2001:15:38:49	229	0.0	8.30	439.7	255.2
09:23:2001:15:38:58	Remark				
09:23:2001:15:38:58	229	0.0	8.30	439.7	255.2
09:23:2001:15:39:19	229	0.0	8.30	439.7	255.2
09:23:2001:15:39:49	229	0.0	8.30	439.7	255.2
09:23:2001:15:40:19	229	0.0	8.30	439.7	255.2
09:23:2001:15:40:49	229	0.0	8.30	439.7	255.2
09:23:2001:15:41:19	229	0.0	8.30	439.7	255.2
09:23:2001:15:41:49	229	0.0	8.30	439.7	255.2
09:23:2001:15:42:19	229	0.0	8.30	439.7	255.2
09:23:2001:15:42:49	229	0.0	8.30	439.7	255.2
09:23:2001:15:43:19	229	0.0	8.30	439.7	255.2
09:23:2001:15:43:49	229	0.0	8.30	439.7	255.2
09:23:2001:15:44:20	229	0.0	8.30	439.7	255.2
09:23:2001:15:44:50	229	0.0	8.30	439.7	255.2

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Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	CMT LEAD VOL bbl
09:23:2001:15:45:20	229	0.0	8.30	439.7	255.2
09:23:2001:15:45:50	229	0.0	8.30	439.7	255.2
09:23:2001:15:46:20	229	0.0	8.30	439.7	255.2
09:23:2001:15:46:50	229	0.0	8.30	439.7	255.2
09:23:2001:15:47:20	229	0.0	8.30	439.7	255.2
09:23:2001:15:47:50	229	0.0	8.30	439.7	255.2
09:23:2001:15:48:20	229	0.0	8.30	439.7	255.2
09:23:2001:15:48:50	229	0.0	8.30	439.7	255.2
09:23:2001:15:49:20	229	0.0	8.30	439.7	255.2
09:23:2001:15:49:50	-5	0.0	8.30	439.7	255.2
09:23:2001:15:49:53	Start Job				
09:23:2001:15:49:53	-5	0.0	8.30	439.7	255.2
09:23:2001:15:50:05	Stopped Acquisition				
09:23:2001:15:50:05	Stopped Acquisition				
09:23:2001:15:50:05	End Job				
09:23:2001:15:50:05	5	0.0	8.30	439.7	255.2

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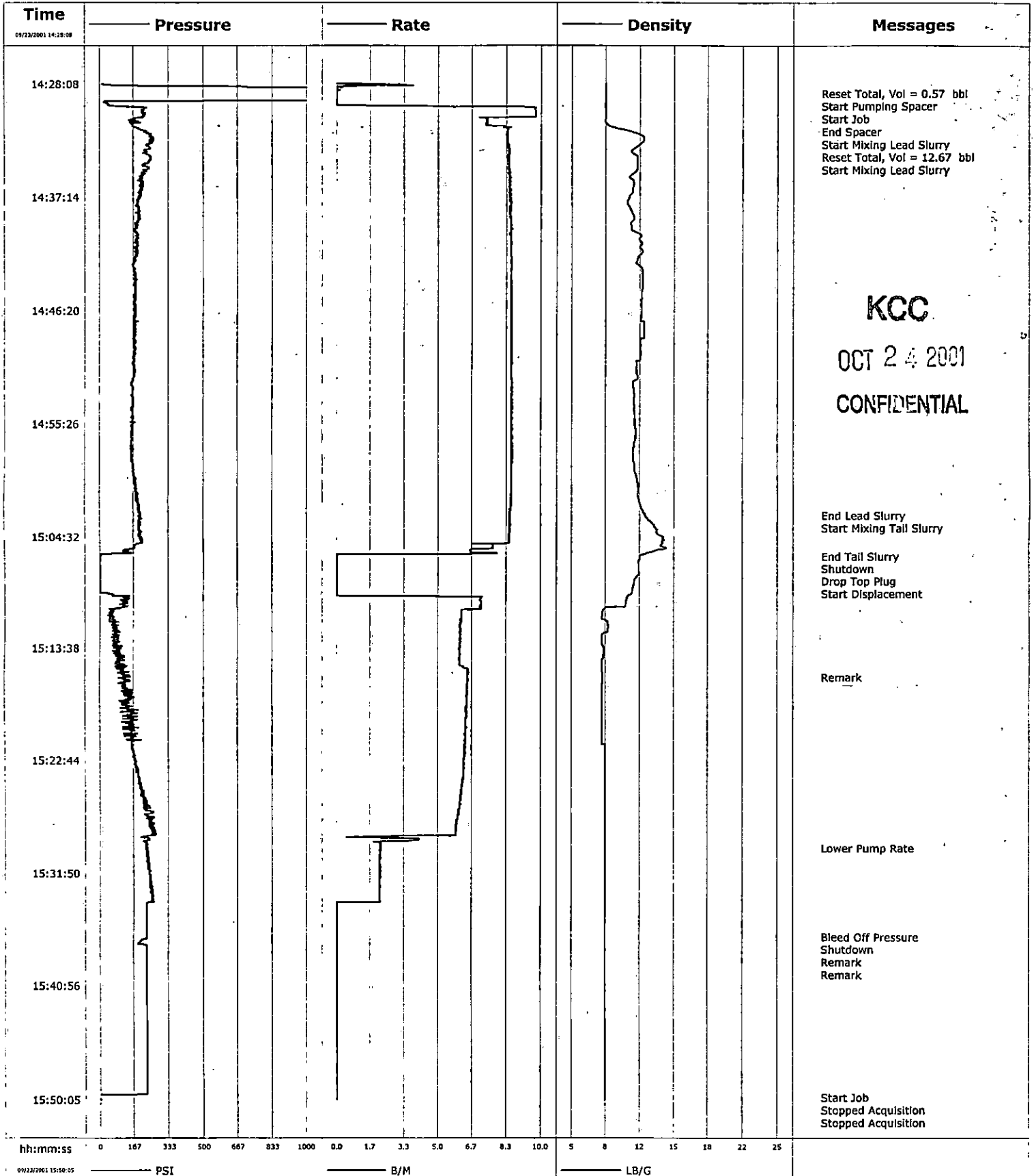
ORIGINAL

Well	Lemert C 2-7	Client	APC
Field	Wide Awake	SIR No.	2205410323
Engineer	Brennon Fica	Job Type	Surface
Country	United States	Job Date	09-23-2001

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Schlumberger KCC WICHITA

Service Order

22-Sep-01

ORIGINAL

Customer ANADARKO PETROLEUM CORPORATI			Person Taking Call Cambem, Charles		Dowell Location Ulysses, KS		OrderDate 9/22/2001		Job Number 2205410323			
Well Name and Number Lemert C 2-7			Legal Location		Field Wide Awake		County Seward		State/Province KS			
Rig Name Big A DRILLING 4			Well Age New		Sales Engineer Cambem, Charles		Job Type Cem Surface Casing					
Time Well Ready:		Deviation		Bit Size in		Well MD ft		Well TVD ft		BHP psi	BHST °F	BHCT °F
Treat Down Casing		Packer Type	Packer Depth ft	WellHead Connection Single cement hea		HHP on Location		Max Allowed Pressure		Max Allowed Ann Pressure		
Casing					Services Instructions: Safety Cement Surface Casing per customers request. KCC OCT 24 2001 CONFIDENTIAL							
Depth, ft	Size, in	Weight, lb/ft	Grade	Thread								
Tubing					Extra Equipment: All Float equipment to be provided by customer Charles recommened that we take a Texas Pattern Guide Shoe just in case:							
Depth,	Size, in	Weight, lb/ft	Grade	Thread								
Perforated Intervais					Charles recommened that we take a Texas Pattern Guide Shoe just in case:							
Top, ft	Bottom, ft	spt	No. of Shots	Total Interval ft								
					Diameter in							

Contact	Voice	Mobile	FAX	Notes
Parks, Kenny		806-679-0164		

Notes:
8 5/8 Head, Swedge and Manifold

Directions:
From UKS - E on Hwy 160 to Hwy 83 - S to Liberal - Take East By-Pass S to Hwy 83 - At the South end of the Grondyke yard turn back West and go 200 yards - take the 1st road on the left (blacktop) - go 1/2 South - 2.7 miles West - 3/4 North - East into loc

Other Notes:

Comments:

Fluid Systems:

Lead			
433 sks Class 'C' Cement + 3 % BWOB D079 + 0.2 % BWOB D046 + 0.25 lbs/sk D029 +			
<i>Density:</i>	11.4 lb/gal	<i>Thickening Time:</i>	+7 hrs
<i>Yield:</i>	2.87 ft ³ /sk	<i>Viscosity:</i>	cp
<i>H2O Mix:</i>	20 gal/sk	<i>Break Time:</i>	
<i>H2O:</i>	8660 gal	<i>Eq. Sack Weight:</i>	94 lb
Dowell Code	Conc/ Amount	Total Quantity	
D029	0.25 lbs/sk	108.25	
D046	0.2 % BWOB	81.404	
D079	3 % BWOB	1221.06	
D903	94 lbs/sk	40702	

Tail			
100 sks Class 'C' Cement + 2 % BWOB S001 + 0.25 lbs/sk D029 +			
<i>Density:</i>	14.8 lb/gal	<i>Thickening Time:</i>	+4 hrs
<i>Yield:</i>	1.34 ft ³ /sk	<i>Viscosity:</i>	cp
<i>H2O Mix:</i>	6.33 gal/sk	<i>Break Time:</i>	
<i>H2O:</i>	633 gal	<i>Eq. Sack Weight:</i>	94 lb
Dowell Code	Conc/ Amount	Total Quantity	
S001	2 % BWOB	188	
D029	0.25 lbs/sk	25	
D903	94 lbs/sk	9400	