

"AMENDED"

SIDE ONE

KANSAS CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181 name Donald C. Slawson address Suite 700, 20 N. Broadway City/State/Zip Oklahoma City, OK 73102

Operator Contact Person Daniel G. Wilson Phone 405 232-0201

Contractor: license # 5657 name Slawson Drilling Company

Wellsite Geologist Ed Heshel Phone 806 374-5256

- Designate Type of Completion: [X] New Well, [] Re-Entry, [] Workover. [] Oil, [X] Gas, [] Dry, [] SWD, [] Inj, [] Other (Core, Water Supply etc.), [] Temp Abd, [] Delayed Comp.

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary, [] Air Rotary, [] Cable. Spud Date 4/26/84, Date Reached TD 5/12/84, Completion Date 8/10/84. Total Depth 6,400', PBTD 6,332'.

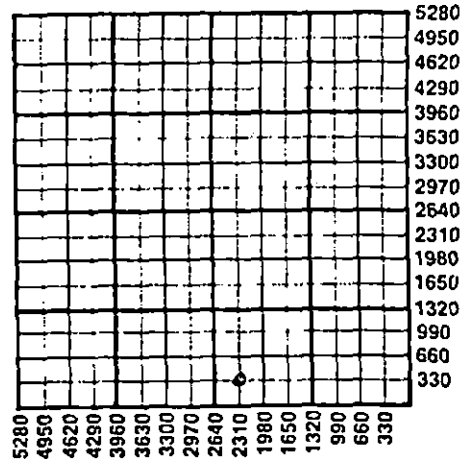
Amount of Surface Pipe Set and Cemented at 1,524 feet. Multiple Stage Cementing Collar Used? [] Yes, [X] No. If alternate 2 completion, cement circulated from ... feet depth to ... w/ ... SX cmt

API NO. 15 - 175-20,758 - 00 00. County Seward. Sec 1, Twp 35S, Rge 32. East West [X] West.

330 Ft North from Southeast Corner of Section 2310 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name TUCKER Well# 2-1. Field Name Wildcat Liberal-Light. Producing Formation Chester/Lower Morrow. Elevation: Ground 2,732' KB 2,738

Section Plat



WATER SUPPLY INFORMATION

Source of Water: [X] Groundwater. Division of Water Resources Permit #. [X] Groundwater. Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West. [] Surface Water. Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West. [] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal, [] Repressuring. Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature of Daniel G. Wilson, Division Engineer. Date 7/19/85.

Subscribed and sworn to before me this 19th day of July

Notary Public Diana J. Hawthorne. Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached. Wireline Log Received. Drillers Time Log Received. Distribution: [] SWD/Rep, [] Plug, [] NGPA, [] Other (Specify). RECEIVED 85 SEP 11 1985. JUL 30

CONSERVATION DIVISION Wichita, Kansas Form ACO-1 (This form supercedes previous forms ACO-1 & C-10) CONSERVATION DIVISION Wichita, Kansas

Operator Name Donald C. Slawson Lease Name TUCKER Well# 2-1 SEC 1 TWP 35S RGE 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase Group	2,644	
Heebner	4,424	
Toronto	4,454	
Lansing	4,582	
Kansas City	4,874	
Hodges	5,086	
Marmaton	5,290	
Novinger	5,375	
Cherokee	5,547	
Atoka	5,835	
Morrow	5,924	
Chester	6,150	

RELEASED

CONFIDENTIAL

NOV 13 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	24	1,524	Lite/60/40	550/400/	3% CC, 2% gel
production	7-7/8	4-1/2	10.5	6,397	CI "H"	300	2% CC
					CI "H"	225	18% salt, 3/4%
						200	CFR-2, 1/4#/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Halad-9 Depth
1	6,208'-14'; 6,226'-28'; 6,238'-42'; 6,252'-58'			2000 gals 7-1/2% HCL; 354 bbls 2% KCLW + 1000 scf nitrogen & 49000# sd.			
1	6,103'-12'; 6,118'-26'; 6,132'-36'; 6,142'-46'			2000 gals 7-1/2" HCL, 60000 gals 75% quality foam + 71000# sd.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2-3/8" set at 6,005' packer at 6,005'							
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
7/12/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	1450 MCF	0 Bbls	NA	NA		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 Dually Completed.
 Commingled
 PRODUCTION INTERVAL: Chester 6208'-58' OA
 L. Morrow 6103'-46' OA