

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 6/30/84

OPERATOR Donald C. Slawson API NO. 15-175-20,716-00-00

ADDRESS Suite 700, 20 N. Broadway COUNTY Seward  
Oklahoma City, OK 73102 FIELD Wildcat LIBERAL-LIGHT

\*\* CONTACT PERSON Daniel G. Wilson PROD. FORMATION none  
 PHONE 405 232-0201 Indicate if new pay.

PURCHASER none LEASE TUCKER

ADDRESS \_\_\_\_\_ WELL NO. 1-1  
 \_\_\_\_\_ WELL LOCATION \_\_\_\_\_

DRILLING Slawson Drilling Company 1980 Ft. from south Line and  
 CONTRACTOR P. O. Box 1409 660 Ft. from east Line of (33)  
 ADDRESS Great Bend, KS 67530 the SE (Qtr.) SEC 1 TWP 35 SRGE 32 (W).

PLUGGING Halliburton WELL PLAT \_\_\_\_\_ (Office Use Only)  
 CONTRACTOR \_\_\_\_\_ KCC   
 ADDRESS Liberal, KS KGS \_\_\_\_\_

TOTAL DEPTH 6,200' PBDT ---

SPUD DATE 10/14/83 DATE COMPLETED 10/30/83

ELEV: GR 2,736' DF 2,739' KB 2,742'

		1	

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1,506' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel G. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Daniel G. Wilson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of November, 1983.

MY COMMISSION EXPIRES: 5/7/85

Donna Cousins  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

NOV 20 1983

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Donald C. Slawson LEASE NAME TUCKER SEC 1 TWP 35S RGE 32 (W)

WELL NO 121

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			DIL-GR	1503-6192'
			Comp Neutron	
			Comp Density	4400-6180'
			Gamma Ray	
			Caliper	
DST #1			Chase	2649
IHP 2583			Council	3046
IFP 30 min 59-148			Grove	
ISIP 60 min 1695			Heebner	4428
FFP 30 min 128-171			Toronto	4457
FSIP 60 min 1668			Lansing	4582
FPH -- 2571			Kansas City	4870
Recovery 4936' gas in pipe			Marmaton	5294
180' Sl oil cut gassy drlg mud			Novinger	5382
150' Heavy gas cut slightly oil cut drlg mud			Zone	
150' salt water			Cherokee	5536
			Morrow	5910
			Chester	6117

RELEASED  
FEB 07 1986  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	9-5/8"	36	1,506	Howco lite	350	1/4#/sk flocele 2% CaCl <sub>2</sub>
					Class "H"	200	3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production - I.P. Oil Gas Water Gas-oil ratio  
bbbls. MCF % bbls. GPP

Disposition of gas (vented, used on lease or sold)

Perforations