

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5941
Name Rosel Energy, Inc.
Address P.O. Box 1068
City/State/Zip Liberal, KS 67901

Purchaser Unknown

Operator Contact Person George D. Rosel
Phone (316) 624-4994

Contractor: License #
Name N.R.G. Drilling, Inc.

Wellsite Geologist Herb Deines
Phone (913) 625-3380

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/13/85 11/17/85 12/11/85
Spud Date Date Reached TD Completion Date
2900 2692
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 695 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-175-20,863-00-00

County Seward
NW NW NE 17 35S Rge 33 East West

4,950 Ft North from Southeast Corner of Section
2,310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

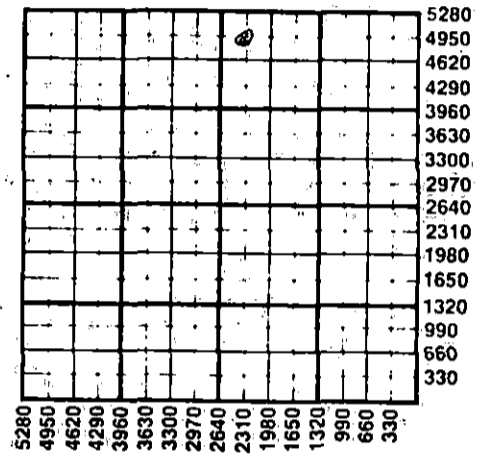
Lease Name Parsons-Jones Well # 1

Field Name Liberal, SE

Producing Formation Krider

Elevation: Ground KB 2861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

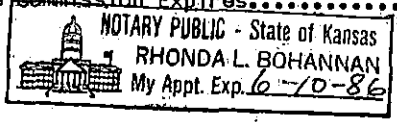
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dottie Dilsen
Title Secretary Date 12/26/85

Subscribed and sworn to before me this 26th day of December 1985
Notary Public Rhonda L. Bohannan

Date Commission Expires 6-10-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
N 8 1985

Sec 18 Twp 35 Rge 33 W

SIDE TWO

Operator Name Rosel Energy, Inc. Lease Name Parsons-Jones Well # 1

Sec. 18 Twp. 35S Rge. 33W East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Herrington	2620	
Krider	2696	
Winfield	2756	
Upr Frt Riley	2816	
Lwr Frt Riley	2878	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
swt		8 5/8	24#	695	cls. H.	150	2% CC
prod		4 1/2		2899	Halcolite	160	2% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2770-2776	500 Gals. 15% HCL	
4	2714-2724	250 Gals. 15% clay	
2	2703-2705	200 Gals. 15%	
1	2664-2681, 2643-2658	5000 Gals. 15%	

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	2691	2688	

Date of First Production Shut-in for hookup Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	-0-	150MCF			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify)..... Perforation Dually Completed Commingled

2664-2681.....
2643-2658
Upper Krider..