

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ladd & Lukowicz, Inc.

API NO. 175-20630-0000

ADDRESS 1600 Broadway, Ste. 1730

COUNTY Seward

Denver, Colorado 80202

FIELD

**CONTACT PERSON

PROD. FORMATION None

PHONE

LEASE King

PURCHASER

WELL NO. #1-8

ADDRESS

WELL LOCATION

DRILLING DaMac Drilling, Inc.

2067 Ft. from South Line and

CONTRACTOR

1368 Ft. from West Line of

ADDRESS P. O. Box 1164

C N/2 SW/4

Great Bend, Kansas 67530

the SEC. 8 TWP. 35 RGE. 33 W

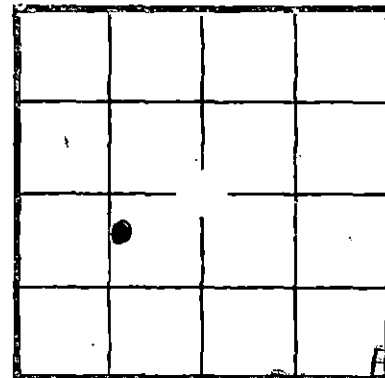
WELL PLAT

PLUGGING DaMac Drilling, inc.

CONTRACTOR

ADDRESS P. O. Box 1164

Great Bend, Kansas 67530



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 6687' PBDT Surface

SPUD DATE 4-23-82 DATE COMPLETED 5-06-82

ELEV: GR 2848' DF KB

DRILLED WITH (CABLE) (ROTARY) (K) TOOLS

RECEIVED STATE CORPORATION COMMISSION

Amount of surface pipe set and cemented 1517' 800 sx. DV Tool Used? No

AFFIDAVIT

CONSERVATION DIVISION Wichita, Kansas

STATE OF Colorado, COUNTY OF Denver SS, I,

Ted Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ted Brown (FOR)(OF) Ladd & Lukowicz, Inc.

OPERATOR OF THE King #1-8 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 19 82.

[Signature] NOTARY PUBLIC 1600 Bdwy, Ste. 1730 Denver, CO 80202

MY COMMISSION EXPIRES: May 19, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|------|-------|
| DST #1 from 6218'-44', open 30 mins., SI 60 mins., OP 60 mins., SI 120 mins. Rec'd 30' mud. IHP 3182, IFFP 148-164, ISIP 377, FFP 98-66, FSIP 393, FHP 3052. | | | | |
| Chase | 2638' | | | |
| Toronto | 4404' | | | |
| Lansing | 4534' | | | |
| Marmaton | 5287' | | | |
| Morrow | 5930' | | | |
| L. Morrow Sand | 6207' | | | |
| Chester | 6244' | | | |
| St. Genevieve | 6582' | | | |
| TD | 6687' | | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8 | 24# | 1515' | Halco lt w/2% CaCl | 800 | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|----------------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. |
| Disposition of gas (vented, used on lease or sold) | Water % | Gas-oil ratio |
| | MCF | CFPB |
| | Perforations | |