

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

R
WELL PLUGGING RECORD

Kingman County. Sec. 9 Twp. 30S Rge. (E) 7 (W)

Location as "NE/CNW/SW" or footage from lines SE/4 SE/4

Lease Owner Tennessee Gas Transmission Company

Lease Name Dick Vanlandingham Well No. 1

Office Address P. O. Box 163 - Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed m 1-14 19 59

Application for plugging filed 12-18 19 59

Application for plugging approved 12-18 19 59

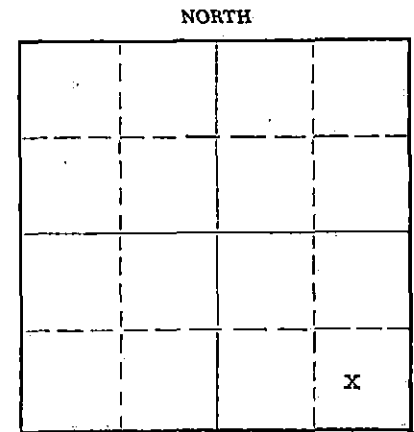
Plugging commenced 1-9 19 60

Plugging completed 1-12 19 60

Reason for abandonment of well or producing formation Reached economic limit

If a producing well is abandoned, date of last production October 3, 19 59

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Fred Hampel

Producing formation Mississippi Chert Depth to top 4120' Bottom 4140' Total Depth of Well 4545' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	265'	none
				5-1/2"	4205'	1300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set rock bridge 260' to 250', placed 20 sacks cement
250' to 190', mudded from 190' to 35', set rock
bridge 35' to 30', placed 10 sacks cement to base of
cellar.

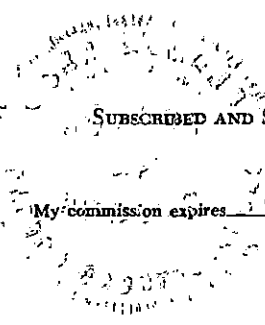
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
Glen E. Armour (employee of owner) ~~or owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. *So help me God.*

(Signature) Glen E. Armour
P. O. Box 163 - Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of January, 19 60



John Lennon
Notary Public.

My commission expires October 13, 1962

RECEIVED
STATE CORPORATION COMMISSION

JAN 14 1960

CONSERVATION DIVISION
Wichita, Kansas

ROTARY DRILLING LOG

OPERATOR: Tennessee Gas Transmission Company
 VANLANDINGHAM NO. 1
 C SE SE Sec. 9-30-7W,
 Kingman County, Kansas

CONTRACTOR: Capitt Drilling, Inc.
 COMM: 10/29/58
 COMP: 11/20/58

Remarks: Set 8-5/8" surface casing at 265' cemented with 225 sacks Pozmix "A", 2% C.C.

Formations:

Shale & Shells	150'
Red Bed	266'
Shale	905'
Shale & Lime	1270'
Lime	1459'
Lime & Shale	1723'
Shale & Lime	1900'
Lime & Shale	2035'
Shale & Lime Streaks	2280'
Lime & Shale	2697'
Lime w/Shale Breaks	2845'
Shale & Lime	3160'
Sand & Sandy Shale	3261'
Sand	3267'
Lime	3486'
Shale & Lime	3522'
Lime & Shale	3572'
Lime	4006'
Lime & Shale	4025'
Shale	4101'
Chert	4114'
Core #1	4127'
Core #2	4140'
Core #3	4163'
Limey Shale	4172'
Lime	4356'
Shale	4370'
Lime	4400'
Shale	4426'
Shale & Lime	4481'
Lime & Shale	4508'
Sand	4545'
Rotary Total Depth	4545'

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DEC 18 1959

CONSERVATION DIVISION
 Wichita, Kansas

Set 5-1/2" casing at 4205' cemented with 65 sacks Pozmix "A", w/2% Gel and 65 sacks Portland w/Latex Material.

We certify the above log is true and correct to the best of our knowledge and belief.

CAPITT DRILLING, INC.

R. R. McNicol
 R. R. McNicol