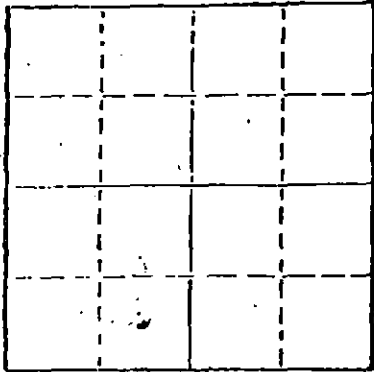


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kingman County, Sec. 9 Twp. 305 Rge. 7 ~~N~~W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines
N.W. S.E. S.E.
Lease Owner McCoy Petroleum
Lease Name Simon Well No. B-1
Office Address 816 Vickers/KSB&T Bldg./Wichita, KS 67202
Character of Well (Completed as Oil, Gas or Dry Hole) Oil



Locate well correctly on above
Section Plat

Date Well completed March 13, 1982
Application for plugging filed Dec. 27, 1982
Application for plugging approved Dec. 27, 1982
Plugging commenced Dec. 27, 1982
Plugging completed Jan. 6, 1983
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. V. Leslie/Glen Ward
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4180
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	275	none
				4 1/2	4177	3333

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. Plugged back 4127

Sand from 4127 to 4800

4 sacks of cement from 4800 to 4050

Ripped at 3500 - 3300

Allied Cement pumped in 3 sacks of hulls, 6 sacks of jell, 110 sacks of common, 3% C.C.

Leslie and Zimmerman were on location.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Clarke Corp.

STATE OF Kansas COUNTY OF Barber, ss.
Eric R. Morganstein (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Eric R. Morganstein
Medicine Lodge, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of January, 1983

Jessie [Signature]
Notary Public.

My commission expires April 4, 1984

STATE OF KANSAS
JAN 13 1983
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSIONDEC 29 1982
CONSERVATION DIVISION
Wichita, Kansas

McCoy Petroleum Corporation
#1 Simon "B"
NW SE SE Sec. 9-30S-7W
Kingman County, Kansas

Page 2

03-12-79 Circulating after DST #2 @ 4144'.

DST #2 4125-4144' (Mississippian Dolomite) 4127-4146' Log Measurement
Open 30", S.I. 45", Open 60", S.I. 60"

Strong blow throughout test.

Recovered 2192 feet of gas in drill pipe,

30 feet of gas cut mud,

62 feet of gas cut, slightly oil cut mud,

156 feet of heavily oil and gas cut mud,

30 feet of gas cut muddy oil. No water.

ISIP 951# FSIP 941#

FP 53-53# 74-74#

ELECTRIC LOG TOPS

Heebner	3070(-1621)
Douglas	3104(-1655)
Lansing	3289(-1840)
Kansas City	3580(-2131)
Stark Shale	3728(-2279)
Cherokee Shale	3984(-2335)
Mississippian Chert	4112(-2663)
Mississippian Dolomite	4130(-2681)
Log Total Depth	4182(-2733)

03-13-79 Set 106 joints of new Kawasaki 4-1/2" OD, 10.5#, K-55, Smls.,
R-3 casing at 4180' with 150 sacks common cement. P.D. @
7:20 A.M.

04-21-79 Move in Hayes Well Service completion unit. Swab casing down to
3000'.

04-23-79 Petrolog ran Gamma Ray CCL Log. Found PBD @ 4140'. Perforate
from 4129' to 4139' using 4 D.P. shots per foot. Swab down. Fair
show oil and gas on last 2 pulls from bottom. Dresser Titan
acidized well with 1000 gallons Demud 15% acid. Pressure to 1400#
MP in steps, broke to 500#, feed 5 BPM @ 400#, ISIP 250#. Pressure
drop to 50# in 20". Swab acid load to pit with good show oil and
gas. Take 3 hour swab test as follows:

1st hour	Swab 3.47 BF	32% oil	1.11 BOPH and 2.36 BWP
2nd hour	Swab 3.62 BF	35% oil	1.27 BOPH and 2.35 BWP
3rd hour	Swab 3.23 BF	38% oil	1.23 BOPH and 2.00 BWP

Shut down for night.

API # 15-095-20793-0000
Open # 5003.



Natural Gas • Crude Oil
Exploration & Production

McCoy Petroleum Corporation

816 Vickers-KSB&T Building Wichita, Kansas 67202
316-265-9697

John Roger McCoy
President

Harvey H. McCoy
Vice-President

DAILY REPORT

McCoy Petroleum Corporation
#1 Simon "B"
NW SE SE Sec. 9-30S-7W
Kingman County, Kansas

Contractor: Sweetman Drilling, Inc.
Geologist: Robert E. McCann

Elevations: 1449 KB 1446 DF 1439 GL Measurements from K.B.

03-05-79 Moving in Rotary Tools. Rig up. Spud @ 2:00 P.M. Set 8-5/8" surface casing @ 275' with 250 sacks common cement, 2% gel, 3% calcium chloride. P.D. @ 10:45 P.M.

03-06-79 W.O.C. @ 275 feet.

SAMPLE TOPS

03-07-79	Drilling @ 1526'.	Heebner	3069(-1620)
		Douglas	3104(-1655)
03-08-79	Drilling @ 2465'.	Lansing	3287(-1838)
		Kansas City	3582(-2133)
03-09-79	Drilling @ 3212'.	Stark	3728(-2279)
		Cherokee	3982(-2533)
03-10-79	Drilling @ 3848'.	Mississippian Chert	4109(-2660)
		Mississippian Dolomite	4128(-2679)
03-11-79	Taking DST #1 @ 4124'.	Rotary Total Depth	4180(-2731)

DST #1 4111-4124' (Mississippian Chert) 4113-4126' Log Measurement

Open 30", S.I. 45", Open 60", S.I. 60"
Gas to surface in 8 minutes.

Gauge 287,000 CFG in 10" on 1st open

231,000 CFG in 20"

220,000 CFG in 30"

Gauge 103,000 CFG in 10" on 2nd open

85,900 CFG in 20"

81,600 CFG in 30"

77,500 CFG in 40"

73,100 CFG in 50"

68,300 CFG in 60"

Recovered 10 feet of gas cut mud.

ISIP 1171# FSIP 1181#

FP 53-31# 53-0#

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