

RECEIVED
 SEP 05 2002
 K.A.R. -82-3-117
 KCC WICHITA

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 130 S. Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15-095-21,456-00-00
 LEASE NAME Kohman
 WELL NUMBER 8

TYPE OR PRINT
 NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

2310 Ft. from South Line of Section
 4290 Ft. from East Line of Section

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION NE NW SW
 ADDRESS P. O. Box 780208 Section 8 Township 30 Range 7W
 CITY, STATE, ZIP Wichita, Kansas 67278-0208 County Kingman
 PHONE # 316-636-2737 Date Well Completed 6/8/84
 Character of Well Oil Date Plugging Commenced 07/12/02
 (Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 07/16/02

The plugging proposal was approved on 7/12/002 (date)
 by Doug Louis (KCC District Agent's Name)
 Is ACO-1 Filed? yes If not, is well log attached? Not available to us
 Producing Formation(s) Miss. Depth to Top 4087 Bottom T.D. 4200

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8-5/8"	265	0
				5-1/2"	4195	3025

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
 Sand at 3725', bailed 5 sacks cement. Shot pipe 3209', 3025'. Pull 43jts R3 to 1300' and well blew out. Pump 35 sacks cement 15 1300, pulled 50 700, and pumped 35 sacks cement. Pulled to 300' circulated cement to surface
 Pulled rest of pipe.

Name of Plugging Contractor Quality Well Service, Inc.
 Licence No. 31925
 Address 401 W. Main City: Lyons State: KS Zip 67554
 NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

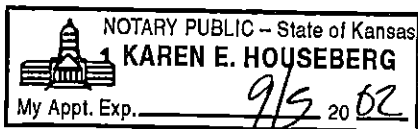
STATE OF KANSAS COUNTY OF Sedgwick,ss.

Scott Hampel (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Scott Hampel
 (Scott Hampel, Petroleum Engineer)

(Address) 453 S. Webb, Suite 310, P.O. Box 780208 City: Wichita State: KS Zip 67278

SUBSCRIBED AND SWORN TO me this 3/5 day of August, 20 02



Karen E. Houseberg
 (Notary Public)

My Commission Expires: 9/5/2002

Form CP-4
 Revised 12-92

OR

COPY

Acid

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208 RECEIVED SEP 0.5 2002 KCC WICHITA Treater	5556600	Invoice	Invoice Date	Order	Order Date
		207036	7/19/02	5060	7/16/02
	Service Description				
	Cement				
		Lease	Well		
		Kohman	8		
AFE	CustomerRep	Well Type	Purchase Order	Terms	
	Richard McIntyre	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.75	\$1,356.25
C321	CEMENT GEL	LB	302	\$0.25	\$75.50
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	340	\$1.25	\$425.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total:	\$2,904.25
Discount:	\$958.61
Discount Sub Total:	\$1,945.64
Tax Rate: 6.30%	Taxes: \$62.15
(T) Taxable Item	Total: \$2,007.79

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 7-16-02
Customer ID

FIELD ORDER

Subject to Correction

Lease Kobman	Well # 9	Legal 8-305-7W
County KINGMAN	State Ks	Station PRATT
Depth	Formation	Shoe Joint N/A
Casing	Casing Depth	TD
Customer Representative JOE	Treater T. SEBA	Job Type P.T.A. OLD WELL.

CHARGE

McCoy Petroleum

AFE Number	PO Number
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Materials Received by **X Richard O. [Signature]**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	175 SKS	60/40 Pol ✓				
C-321	302 lbs	CEMENT GEL ✓				
RECEIVED						
SEP 05 2002						
KCC WICHITA						
E-107	175 SKI	CEMENT SERV. CHARGE				
E-100	45 ms	UNITS 1 way MILES 45				
E-104	340 PM	TONS MILES				
Q-400	1 EA	EA. P.T.A. PUMP CHARGE				
		DISCOUNT PRICE =		1,945.64		
		+ TAXES				



TREATMENT REPORT

Customer ID		Date	
Customer <i>McLay Pet.</i>		7-16-02	
Lease <i>Kohman</i>		Lease No.	Well # <i>8</i>
Field Order # <i>5060</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>1300'</i>
Type Job <i>P.T.A.</i>		County <i>KINGMAN</i>	State <i>Ks</i>
Formation		Legal Description <i>8-30S-7U</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>175 SKS</i>		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>60/40 P.O.2</i>	Max			5 Min.
Volume	Volume	From	To	Pad <i>4 1/2 GBL</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>SOE</i>	Station Manager <i>DAUBRY</i>	Treater <i>T. SEBA</i>
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Service Units		114	26	30	75				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
7:00					<div style="text-align: right; font-weight: bold;">RECEIVED</div> <div style="text-align: right;">SEP 0, 5</div> <div style="text-align: right;">KCC WICHITA</div>				
9:00									
9:30	100		20	4	1 ST Plug 1300' 35 SKS				
			9	7	Break core w/ H ₂ O				
			24	7	mix & Pump 35 SKS				
					Disp				
			10	3	2 ND Plug 700' 35 SKS				
			9	7	Break core w/ H ₂ O				
			9	7	mix & Pump 35 SKS				
					Disp				
			3	3	3 RD 300'				
			22	7	Break core w/ H ₂ O				
					mix & Pump 85 SKS				
					core CNT TO SURFACE				
					Pull CSG				
11:00			3.79	1	*TOP OFF 15 SKS				
					JOB COMPLETE				
					THANKS TOOD				