

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-025-20579-0000

LEASE NAME Giles

WELL NUMBER 2-18

330 Ft. from S Section Line

4268 Ft. from E Section Line

SEC. 18 TWP. 31S RGE. 21W (S) or (W)

COUNTY Clarke

Date Well Completed 7-15-82

Plugging Commenced 1-4-85

Plugging Completed 1-7-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Mesa Petroleum Co.

ADDRESS One Mesa Square Box 2009 Amarillo, Texas 79189-2009

PHONE# (806) 378-1000 OPERATORS LICENSE NO. 5575

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City Paul Luthi

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Chester Depth to Top 5118' Bottom 5126' T.D. 5295

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>Chester</u>	<u>Gas</u>	<u>5118'</u>	<u>26'</u>	<u>8 5/8</u>	<u>661</u>	<u>none</u>
				<u>4 1/2</u>	<u>5295</u>	<u>3993</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pump 50 sks. of cement @ 5000

Pump 75 sks. of cement @ 700

Put 10 sks. of cement @ 40 to 0

Cut off & cap 8 5/8 Weld on I D plate

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargents Casing Pulling Service License No. 16547-D

Address Box 506 Liberal, Kansas 67901 STATE CORPORATION COMMISSION

STATE OF Texas COUNTY OF Potter, ss. FEB 25 1985

Randy Nordsven (Employee of Operator CONSERVA (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Randy Nordsven

(Address) P.O. Box 2009, Amarillo, TX 79189

SUBSCRIBED AND SWORN TO before me this 21 day of February, 19 85

Carolyn McKee
Notary Public

My Commission Expires: 9-16-85

Schlumberger

DUAL INDUCTION/SFL/GR



COMPANY: MESA PETROLEUM

WELL: GILES 2-18

FIELD:
COUNTY: CLARK
STATE: KANSAS
NATION: USA
LOCATION: 330 FSL 800 FWL

SEC: 18 TWP: 31S RGE: 21W

PERMANENT DATUM: GL ELEVATIONS-
ELEV. OF PERM. DATUM: 2078.0' KB: 2090.0'
LOG MEASURED FROM: KB DF: 2087.0'
12.0' ABOVE PERM. DATUM GL: 2078.0'
DRLG. MEASURED FROM: KB

DATE: 18 APR 1982
RUN NO: 1

DEPTH-DRILLER: 5300.0'
DEPTH-LOGGER: 5300.0'
BTM. LOG INTERVAL: 5294.0'
TOP LOG INTERVAL: 663.0'

CASING-DRILLER: 670'
CASING-LOGGER: 663'
CASING: 8.625

BIT SIZE: 7.875

OTHER SERVICES-
ML
FDC/CNL/GR
CYBERLOOK

PROGRAM
TAPE NO:
20.2
SERVICE
ORDER NO:
221175

TYPE FLUID IN HOLE:
DENSITY:
VISCOSITY:
PH:
FLUID LOSS:
SOURCE OF SAMPLE:
RM:
RMF:
RMC:
SOURCE RMF/RMC:
RM AT BHT:
RMF AT BHT:
RMC AT BHT:

CHEM GEL
9.5 LB/G
55.0 S
8.5
8.8 C3
FLOWLINE
1.420 DHMM AT 77.0 DF
1.230 DHMM AT 79.0 DF
PRESS /
0.954 DHM AT 118. DF
0.846 DHM AT 118. DF

TIME CIRC. STOPPED: 1330
TIME LOGGER ON BTM.: 1645

MAX. REC. TEMP: 118.0 DF

LOGGING UNIT NO: 8287
LOGGING UNIT LOC: LIBERAL
RECORDED BY: HEMINGWAY/KLUESNER
WITNESSED BY: THOMAS R. SATTER

REMARKS:

4-FIN CENTRALIZER USED STANDOFF=1.5
CHLORIDES=5000PPM
SPEED=7800 FT/HR

RECEIVED
STATE CORPORATION COMMISSION

NOV 13 1984

CONSERVATION DIVISION
Wichita, Kansas