

To: 1 070995  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

11-4 API NUMBER 15- 129-21,101-0000 82  
E/2 SW SE, SEC. 32, T. 31 S, R. 41 W/E R

TECHNICIAN'S PLUGGING REPORT

Operator License # 5652  
Operator: Mustang Oil & Gas Corporation  
Name & Address: P.O. Box 1609  
Great Bend, KS 67530

660 feet from S section line  
1650 feet from E section line  
Lease Name Hanke Well # 1-32  
County Morton 177.12  
Well Total Depth 5450 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1508

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SHD Well \_\_\_\_\_ O&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422  
Address 150 N. Main, Suite 801, Wichita, KS 67202-1383

Company to plug at: Hour: 4 a.m. Day: 4 Month: 11 Year: 19 91  
Plugging proposal received from Bill Craig

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1520' with 50 sx cement, 2nd plug at 750' with 40 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
NOV 5 1991  
DIVISION  
KANSAS

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 7:30 a.m. Day: 4 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1520' with 50 sx cement,  
2nd plug at 750' with 40 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.  
(If additional description is necessary, use BACK of this form.)

(If not observed) observe this plugging.

INVOICED  
DATE 12-4-91  
INV. NO. 33933

Signed Dan Goodrow (TECHNICIAN)

EFFECTIVE DATE: 9-25-91

State of Kansas

129-21,101-500

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT #

NOTICE OF INTENTION TO DRILL

SEAT... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10 6 91
month day year

Spot E/2 SW SE Sec 32 Twp 31 S, Rg 41 East West

OPERATOR: License # 5652
Name: Mustang Oil & Gas Corp.
Address: P.O. Box 1609
City/State/Zip: Great Bend, KS 67530
Contact Person: Stan Brady
Phone: 1-316-792-7323

660 feet from South North line of Section
1650 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License # UNKNOWN
Name: A. Rev. C. A. ...

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Morton

Lease Name: Hanke Well #: 1-32
Field Name: Richfield

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow/Mississippi

Nearest lease or unit boundary: 660
Ground Surface Elevation: NA feet MSL

Well Drilled For: Well Class: Type Equipment:
[X] Oil ... Enh Rec [X] Infield [X] Mud Rotary
[X] Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 300
Depth to bottom of usable water: 455

Surface Pipe by Alternate: X 1 2L
Length of Surface Pipe Planned to be set: 1600'

Length of Conductor pipe required: -0-
Projected Total Depth: 5500'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations: X well ... farm pond ... other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth: 5189'

RECEIVED STATE CORPORATION COMMISSION

NOV 5 1991

OUR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore?
If yes, true vertical depth:
Bottom Hole Location:

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

500' Alt. I Req.

Exp. 3/20/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher B.L. Helton Craig

SPUD DATE 10-18-91 INIT. SW

LENGTH SURFACE PLANNED 1500

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 1508 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 5450 FORMATION Miss

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1520 Ft. W/ 20 SX

1/2 Base Anyh. @ 750 Ft. W/ 40 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ Ft. W/ SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
Hauling

TECHNICIAN P. G. DATE 11-9-91

TYPE OF CEMENT 60/40 6%

STARTING TIME 4:00 (AM/PM) DATE 11-4-91

COMPLETION TIME 7:30 (AM/PM) DATE 11-4-91

CEMENT COMPANY Powell