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3-16

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-20,280-00-00

NW SW NW, SEC. 23, T 28 S, R 12 W/E
3630 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Chitwood Well # S-1

Operator: Raymond Oil Company, Inc.

County Pratt

Name & Address P.O. Box 48788

Well Total Depth 3173 103.12 feet

Wichita, KS 67201-8788

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 325

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Gressel Oilfield Service, Inc. License Number 3004

Address P.O. Box 607, Burrington, KS 67020

Company to plug at: Hour: 8 a.m. Day: 16 Month: 3 Year: 19 94

Plugging proposal received from Art Schoenhofer

(company name) Raymond Oil Company (phone) 316-838-8574

Notes: 4 1/2" at 2850' w/125 sx cement, PBTD 2802', Perfs at 2646-2670'

Casing leak had been squeezed at 1380' in the 4 1/2" casing in the past. Cement circulated out 4 1/2" X 8 5/8" annulus.

1st plug pump 25 sx cement through 2 3/8" tubing at 2500' to 2200'.

2nd plug circulate gel spacer from 2200-700' through 2 3/8" tubing. Circulated 60 sx cement

from 700-0'. 3rd plug pump Plugging Proposal Received by Steve Pfeifer

115 sx cement down annulus. (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11 a.m. Day: 16 Month: 3 Year: 1994

ACTUAL PLUGGING REPORT 1st plug pumped 25 sx cement through 2 3/8" tubing at 2500-2200',

2nd plug circulated gel spacer (11 sx) from 2200-700' through 2 3/8" tubing. Circulated 60

sx cement from 700-0'.

3rd plug pumped down 4 1/2" X 8 5/8" annulus with 115 sx cement.

Maximum pressure 150 psi and shut in 75 psi.

Remarks: Used 60/40 Pozmix 6% gel by United Cementing & Acid Co., Inc. No STATE CORPORATION COMMISSION (if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE MAR 20 1994

INV. NO. 40176

Signed Stephen J. Pfeifer CONSERVATION DIVISION (TECHNICIAN) Wichita, Kansas

RECEIVED

MAR 23 1994

03-23-94

Hetro-Log

Radiation Guard Log

API# 15-151-20280

COMPANY RAYMOND OIL Co, INC.

WELL # S-1 CHITWOOD

FIELD _____

COUNTY PRATT STATE KANSAS

Location NW-SW-NW

Other Services:

Sec. 23 Twp. 28 Rge. 12 W

CD

Permanent Datum: GROUND LEVEL Elev. 1865
 Log Measured From K.B. 5.0 Ft. Above Perm. Datum
 Drilling Measured From K.B.

Elev.: K.B. 1870
 D.F. 1867
 G.L. 1865

Date	<u>3-26-75</u>				
Run No.	<u>ONE</u>				
Depth—Driller					
Depth—Logger	<u>3173</u>				
Btm. Log Inter.	<u>3172</u>				
Top Log Inter.					
Casing—Driller	<u>8 5/8</u>	<u>@ 323</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Logger					
Bit Size	<u>7 7/8</u>				
Type Fluid in Hole	<u>POLYMER STARCH</u>				
Dens.	Visc.				
<u>10.3</u>	<u>40</u>				
pH	Fluid Loss		ml	ml	ml
<u>6.4</u>	<u>13.0</u>				
Source of Sample	<u>FLOWLINE</u>				
R _m @ Meas. Temp.	<u>.09 @ 58° F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>
R _{at} @ Meas. Temp.	<u>.06 @ 59° F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>
R _{ac} @ Meas. Temp.	<u>.13 @ 58° F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>
Source: R _m R _{ac}	<u>M M</u>				
R _m @ BHT	<u>.05 @ 105° F</u>	<u>@</u>	<u>*F</u>	<u>@</u>	<u>*F</u>
Time Since Circ.	<u>3 HRS.</u>				
Max. Rec. Temp.	<u>105</u>	<u>*F</u>	<u>*F</u>	<u>*F</u>	<u>*F</u>
Equip. Location	<u>H-31</u>	<u>GB</u>			
Recorded By	<u>GASKILL</u>				
Witnessed By	<u>DON MOORE</u>				

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 14 1994

CONSERVATION DIVISION
 WICHITA, KS

2-1893