

TO: 1090502 11-13
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 025-21,117-0000
S/2 NW SE, SEC. 21, T. 31 S, R. 21 W/EX

1650 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5038
Operator: Robinson Oil Company
Name & Address: 300 W. Douglas, Ste. 420
Wichita, KS 67202

Lease Name Strodtman "A" Well # 1
County Clark
Well Total Depth 3816 124.02 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 855

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929
Address 310 W. Central, Ste. 202, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 12 Month: 11 Year: 19 94

Plugging proposal received from Joe Livingston
(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 960' with 60 sx cement, 2nd plug at 675' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 2 a.m. Day: 13 Month: 11 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 960' with 60 sx cement,
2nd plug at 675' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
did not observe this plugging.

DATE 12-7-94

INV. NO. 41825

FEB 16 1995
JAN 19 1995
11-13

Signed _____
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
NOV 16 1994
WICHITA, KANSAS

EFFECTIVE DATE: _____

State of Kansas

025-21,117-0000

DISTRICT # _____

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

SGA? Yes No

Expected Spud Date 10-15-94
month day year

Spot S/2 - NW - SE... Sec 21 - Twp 31. S, Rg 21. East West

OPERATOR: License # 5038
Name: Robinson Oil Company
Address: 300 W. Douglas, Suite 420
City/State/Zip: Wichita, KS 67202
Contact Person: Bruce M. Robinson or Ben C. Landes
Phone: (316) 262-6734

1650 feet from South / North line of Section
1980 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Clark

Lease Name: Strodtman Well #: "A" #1

Field Name: Lexington East

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Morrow

Nearest lease or unit boundary: 900'

Ground Surface Elevation: App 2057 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1 (660') 200'

Length of Surface Pipe Planned to be set: None

Length of Conductor pipe required: 5280'

Projected Total Depth: Mississippian

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond X other

CONTRACTOR: License #: Unknown
Name: Duke #15

Well Drilled For: Well Class: Type Equipment:
Oil ... Enh Rec ... Infield .X Mud Rotary
Gas ... Storage .X Pool Ext. ... Air Rotary
OWWO ... Disposal ... Wildcat ... Cable
Seismic; ... # of Holes ... Other
Other

If OWWO: old well information as follows:

Operator: _____
Well Name: N/A
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Will Cores Be Taken? yes X no

If yes, proposed zone: _____

200' Alt. I Req.

Exp. 3/14/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Joe
SPUD DATE 11-4-94 INIT. DR

LENGTH SURFACE PLANNED 675'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/4 @ 815 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 5816 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ Ft. W/ SX

1/2 Base Anhy. @ 675 Ft. W/ 50 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 960 Ft. W/ 60 SX

40' Plug @ 40 Ft. W/ 10 SX

GRAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN SA DATE 11-12-94

TYPE OF CEMENT RECEIVED

STARTING TIME (AM/PM) DATE

COMPLETION TIME 2:00 (AM/PM) DATE 11-13-94

EMENT COMPANY Allied