

To: 1 040756 6-6  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-025-21,094-0000  
C NW SW, SEC. 22, T 31 S, R 21 WXB  
1980 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5038  
Operator: Robinson Oil Company  
Name & Address: 420 W. Douglas, Ste. 300  
Wichita, KS 67202

Lease Name Blau "A" Well # 1  
County Clark  
Well Total Depth 5210 169.32 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 643

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Val Energy License Number 5822  
Address P.O. Box 322, Haysville, KS 67060-0322

Company to plug at: Hour: 3 p.m. Day: 6 Month: 6 Year: 19 93

Plugging proposal received from Dale Smith  
(company name) Val Energy  
Phone: 316-522-1560

Work: to fill hole with heavy mud and spot cement through drill  
1st plug at 930' with 50 sx cement,  
2nd plug at 670' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 8 1993  
CONSERVATION DIVISION  
Wichita, Kansas

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5:30 p.m. Day: 6 Month: 6 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 930' with 50 sx cement,  
2nd plug at 670' with 50 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
Observe this plugging.

DATE 7-8-93  
INV. NO. 38065

Signed Stephen J. Pfeifer (TECHNICIAN)

FOR KCC USE:

FORM 2-1 7/9

EFFECTIVE DATE: 5-24-93

State of Kansas

5-025-21,094-000

FORM MUST BE TYPE

FORM MUST BE STICK

ALL BLANKS MUST BE FILLED

DISTRICT # 1  
SEAL Yes X No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 5 25 93  
month day year

Sec. 22 Twp. 31 S. Rg. 21 East  
NW SW

OPERATOR: License # 5038 ✓  
Name: Robinson Oil Company  
Address: 420 W. Douglas, Suite 309  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Bruce M. Robinson  
Phone: (316) 262-6734

1980 feet from South / North Line of Section  
660 feet from East / West Line of Section  
IS SECTION Y REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side.  
County: Clark

Lease Name: Blau "A" Well #: 1  
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes X no ✓  
Target Formation(s): Morrow/Miss.

Nearest lease or unit boundary: 660' ✓  
Ground Surface Elevation: 2050 est. feet MSL

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 180'

Surface Pipe by Alternative: X 1 2  
Length of Surface Pipe Planned to be set: 650'

Length of Conductor pipe required: N/A  
Projected Total Depth: 5300'

Formation at Total Depth: Miss.  
Water Source for Drilling: Operation:

OKR Permit #: 8-1993  
Will Cores be Taken? Yes X No

If yes, proposed zone: Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield ... Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

If OWD: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Coord. Data: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_  
Exp. 11/19/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met.

RECEIVED  
OPERATING COMMISSION  
JUN 8 1993  
WICHITA, KANSAS  
STATE ENVIRONMENTAL DIVISION  
I Req.

Pusher: Skip Caldwell

SPUD DATE 5-27-93 INIT.

LENGTH SURFACE PLANNED 650

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2" @ 643 CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD 5210 FORMATION

RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 93 Ft. W/ 50 SX

1/2 Base Anhy. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 674 Ft. W/ 30 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond  
Hauling

TECHNICIAN S.P. DATE 6-6-93

TYPE OF CEMENT 60-40-670

STARTING TIME 3:00 (AM/PM) DATE 6-6-93

COMPLETION TIME 5:30 (AM/PM) DATE 6-6-93

EMENT COMPANY Allied