

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-216780000 APR 09 1999

County Seward
- N/2- SE - NE/4 Sec. 3 Twp. 35S Rge. 31 X W

FROM CONFIDENTIAL

Operator: License # 30161

Name: r.c. Taylor Companies, Inc.

Address 501 W. I-44, Suite 590

City/State/Zip Oklahoma City, OK 73118

Purchaser: _____

Operator Contact Person: Mike Taylor

Phone (405) 842-0920

Contractor: Name: Beredco Drilling Co.

License: _____

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers: _____
STATE CORPORATION COMMISSION

Operator: _____

Well Name: _____

Comp. Date _____
Wichita, Kansas

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-1-98 1-10-98 2-11-98
Spud Date Date Reached TD Completion Date

1860 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Kansas City Life Well # 4

Field Name Adobe

Producing Formation Marmaton

Elevation: Ground 2682.5 KB 2694

Total Depth 6250' PBTD 5461'

Amount of Surface Pipe Set and Cemented at 1436 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH.1, 7-6-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William Michael Fyfe
Title SEC/TREAS Date 6/26/98

Subscribed and sworn to before me this 26th day of June, 1998.

Notary Public Michelle Walther

Date Commission Expires June 8, 2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name Gr.C. Taylor Companies, Inc.

Lease Name Kansas City Life #4 Well #

Sec. 3 Twp. 35S Rge. 31
 East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2660	2965
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2996	3752
List All E.Logs Run:		B/Heebner Shale	4416	
Dual Ind. - Laterlog		Toronto	4446	4473
Density - Neutron		Lansing-Kansas City	4668	4874
Micro-log		Marmaton	5248	5316
		Novinger	5322	5340
		Morrow	5810	5962
		Mississippi	5962	

CASING RECORD							
-Surface <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used -Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	1,436'	Prem Plus	395sx 150sx	3% cc 1/4#fc 2% cc 1/4#fc
Production	7 7/8"	4 1/2"	10.5#	5,519'	Class A	275sx	5% FA-2 3/4% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5,250'-55'	4,000 gal 15% SGA Acid	

TUBING RECORD		Size 5250'-55'	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 3-1-'98			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas 15	Mcf	Water 20	Bbls. Gas-Oil Ratio 1500:1

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5250-55'

RELEASED

APR 09 1999

DST #1-Novinger (5,320'-5,350')

FROM CONFIDENTIAL

Rec. 33' muddy watery gas and water cut mud w/a film of oil, 180' gas and oily watery mud, 1,217' of saltwater.

IFP	150-427#	ISIP	1107#/60 min.
FFP	486-744#	FSIP	1130#/2 hrs.
IHP	2638#	FHP	2568#
Chloride - 42,000		w/RW .298	BHT 133° F

RECEIVED
STATE CORPORATION DIVISION

JUL 01

CONSERVATION DIVISION
Wichita, Kansas