

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone ( 316 ) 624-6253

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SwD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SwD or Inj?)  Docket No. \_\_\_\_\_

12-4-96 12-13-96 1-23-97

Spud Date Date Reached TD Completion Date

API NO. 15- 175-21583-0000

County SEWARD

50'E - SE - NE Sec. 10 Twp. 35 Rge. 33 X W

1980 Feet from X(N) (circle one) Line of Section

610 Feet from (EX) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name TOBIAS "A" Well # 1

Field Name LIBERAL SE

Producing Formation MORROW/CHESTER

Elevation: Ground 2816 KB \_\_\_\_\_

Total Depth 6750 PBTB 6500

Amount of Surface Pipe Set and Cemented at 1558 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ W/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: ALT 1 JK 8-25-97  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple

DAVID W. KAPPLE

Title DIVISION DRILLING ENGINEER Date 4/1/97

Subscribed and sworn to before me this 1st day of April 19 97.

Notary Public Freda L. Hinz

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

Received  
4-3-97

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name TOBIAS "A" Well # 1

Sec. 10 Twp. 35 Rge. 33 East County SEWARD West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run: CBL-GR, DIL, CNL-LDT, ML.

Log Formation (Top), Depth and Datums
Table with columns: Name, Top, Datum. Rows include CHASE, COUNCIL GROVE, HEEBNER, LANSING, MARMATON, MORROW, CHESTER, STE. GENEVIEVE, ST. LOUIS.

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumed Production, SWD or Inj. WOPL
Producing Method: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: To Be
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
Production Interval: 6110-6225 (OA)

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15-175-21583

ANADARKO PETROLEUM CORPORATION  
TOBIAS A-1  
SECTION 10-T35-R33W  
SEWARD COUNTY, KANSAS

COMMENCED: 12-04-96  
COMPLETED: 12-14-96

SURFACE CASING: 1566' OF 8 5/8" CMTD  
W/325 SKS PREMIUM PLUS MIDCON + 3% CC  
+ 1/4 #/SK FLOCELE. TAILED IN W/100 SKS  
PREMIUM PLUS + 2% CC + 1/4 #/SK FLOCELE.

FORMATION	DEPTH
SURFACE HOLE	0 - 1564
RED BED	1564 - 1815
RED BED & SHALE	1815 - 2330
SHALE	2330 - 3075
LIMESTONE & SHALE	3075 - 6750 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

*Wray Valentine*

WRAY VALENTINE

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STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18TH DAY OF DECEMBER, 1996.



JOLENE K. RUSSELL

*Jolene K. Russell*  
NOTARY PUBLIC



# JOB SUMMARY

HALLIBURTON DIVISION  
HALLIBURTON LOCATION

MidCont  
Liberal Ks

BILLED ON TICKET NO. 185102

CUSTOMER: Anderson Petroleum Corp LEASE  
WELL NO: 1 #  
JOB TYPE: 5 1/2 inch Pearl String  
DATE: 12-13-96

WELL DATA  
FIELD \_\_\_\_\_ SEC 10 TWP. 35<sup>S</sup> RNG. 33<sup>W</sup> COUNTY Sewered STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE			
CASING		15.5	5 1/2	KB	6704				
LINER									
TUBING									
OPEN HOLE			7 3/4		6750	SHOTS/FT.			
PERFORATIONS			<b>ORIGINAL</b>						
PERFORATIONS									
PERFORATIONS									

### JOB DATA

CALLLED OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
12-13	12-13	12-14	12-14
TIME 19:30	TIME 22:00	TIME 03:35	TIME 05:45

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insert Float</u>	1	Hawco
FLOAT SHOE <u>Finch</u>	1	
GUIDE SHOE <u>1 Key</u>	1	
CENTRALIZERS	13	
BOTTOM PLUG		
TOP PLUG	1	
HEAD	1	
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS		
NAME	UNIT NO. & TYPE	LOCATION
D. Carle	59179	420041 Liberal Ks
J. Nicklaus	62098	52938 / 7505
J. Forrester	4037	6612 Hgaten Ks

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT Cement  
 DESCRIPTION OF JOB 5 1/2 inch Pearl String  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
 CUSTOMER REPRESENTATIVE Dennis Corrie  
 HALLIBURTON OPERATOR \_\_\_\_\_ COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	190	Premium	Veraset		9% Veraset, 6% Haled, 32% 5% KCL	1.41	14.5
	25	Prem			19% 15% PAT Halc, 10% Mouse Halc	1.06	16.4

**SUMMARY**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 43 REASON Shoe Joint

PRESLUSH: BBL. 8 BBL / Hzo  
 LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL.: BBL.-GAL. 158.91  
 CEMENT SLURRY: BBL.-GAL. 47.7  
 TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_  
 REMARKS \_\_\_\_\_

**JOB LOG** HAL-2013-C

CUSTOMER <i>Andriko Petros</i>	WELL NO. <i>A 1</i>	LEASE <i>TORBIAS</i>	JOB TYPE <i>5/8" Prod. String</i>	TICKET NO. <i>185102</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1930							<b>ORIGINAL</b>
	2330						<i>Time Called</i>	
	2200						<i>Time Ready</i> <i>Time out of hole</i>	
	0030							<i>Start Pump Casing</i>
	0335							<i>Casing in hole</i>
	0335							<i>Hook up to Curbate Casing</i>
	0345							<i>Curbate Casing w/rag Pump</i>
	0347							<i>Curbate Mch. To Ground Level &amp; Con.</i>
	0445							<i>Hook up to Pump Truck</i>
	0448	5	8			300		<i>Start Water ahead</i>
	0450	/	10			300		<i>Start Super Flush</i>
	0452	/	8			350		<i>Start Water Behind</i>
	0454					350		<i>Start Mixing Cement</i>
	0500		47.7			450		<i>Finish Mixing Cement</i>
	0501					450		<i>Shut Down</i>
	0505	6						<i>Wash Pump's &amp; Lines</i> <i>Start Displacement</i>
		4.88	158.91					<i>Deep Plug</i>
	0545					850 / 1500		<i>Plug Down</i>
								<i>Front Hatch</i> <i>Curbate <del>...</del> Fluids</i> <i>Then out job.</i>
								<i>Thanks For Calling</i>
								<i>Halliburton</i>
								<i>Frerger</i>
								<i>Deming</i> <i>Coome</i>

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# JOB SUMMARY

HALLIBURTON DIVISION mid cont. area.  
HALLIBURTON LOCATION Liberal KS.

BILLED ON TICKET NO. 107253

## WELL DATA

FIELD \_\_\_\_\_ SEC. 10 TWP. 35 RNG. 33 COUNTY Seward STATE KS.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>10</u>	<u>23</u>	<u>8 7/8</u>	<u>KB</u>	<u>1576</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**ORIGINAL**

## JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
FLOAT COLLAR <u>Insert 8 7/8</u>	<u>1</u>	<u>H</u>	
FLOAT GAGE <u>Fill tube</u>	<u>1</u>		
GUIDE SHOE <u>KBG</u>	<u>1</u>	<u>0</u>	
CENTRALIZERS <u>54</u>	<u>4</u>		
BOTTOM PLUG		<u>W</u>	
TOP PLUG <u>5w</u>	<u>1</u>		
HEAD <u>P.C.</u>	<u>1</u>	<u>C</u>	
PACKER			
OTHER <u>Basket</u>	<u>1</u>	<u>0</u>	

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-4-96</u>	DATE <u>12-4-96</u>	DATE <u>12-5-96</u>	DATE <u>12-5-96</u>
TIME <u>2200</u>	TIME <u>2345</u>	TIME <u>0515</u>	TIME

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
	<u>1991 APR - 3 P</u>	<u>RECEIVED KANSAS CORP COMM</u>
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**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

DEPARTMENT CMT  
DESCRIPTION OF JOB CMT 8 7/8 S.P.  
JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
CUSTOMER REPRESENTATIVE X. Jim Sullivan  
HALLIBURTON OPERATOR Mike Davis COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>325</u>	<u>PT MC</u>		<u>B</u>	<u>3% CC 1/4" F10</u>	<u>3.22</u>	<u>11.1</u>
<u>1</u>	<u>100</u>	<u>PT</u>		<u>B</u>	<u>2% CC 1/4" F10</u>	<u>1.32</u>	<u>14.8</u>

**PRESSURES IN PSI**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET 29 REASON Shop Joint

## SUMMARY

## VOLUMES

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 99  
CEMENT SLURRY: 68 GAL. 186 L.C. 23.5 P.C.  
TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

## REMARKS

CUSTOMER Amadillo Ppt. Corp  
LEASE 10595  
WELL NO. A-1  
JOB TYPE 8 7/8 S.P.  
DATE 12-5-96

**JOB LOG** HAL-2013-C

CUSTOMER <b>APC</b>	WELL NO. <b>A-1</b>	LEASE <b>Tobias</b>	JOB TYPE <b>8 5/8 S.P.</b>	TICKET NO. <b>107353</b>
------------------------	------------------------	------------------------	-------------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
12-4-98	2200							called out for job.
"	2345							on LOC rig drilling ORIGINAL
12-5-98	0200							TOH w/ P.P.
	0300							out of hole w/ P.P. rig 4P casers.
	0330							start 8 5/8 C.S. & FE.
	0453							C.S. on BOH hook up 8 5/8 P.C. & circ. Evr
	0458							brk circ. w/ rig.
	0459							circ. to pit.
	0511							Thru. circ. hook iron to pit.
	0515	6.5	186		✓		90	pump 325x pt mc. at 11.1 #/sq
	0542	6.5	23.5		✓		80	pump 100x pt at 14.8 #/sq
	0547		23.5		✓		0	Thru mixing. shut down drop plug.
	0548	7.0	99		✓		80	pump mix.
	0604	5.0	99		✓		230	81 bbis disp. cm <sup>3</sup> to pit
	0605	2.0	99		✓		200	85 bbis disp. 510 kgfe
	0612	2.0	99		✓		<del>300</del> 750	Land plug.
	0613	0	99		✓		<del>750</del> 0	Release float - Held.
			99		✓			Job over
								Thanks for calling Halliburton
								Trce Jason, & crew

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