

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5481 EXPIRATION DATE 6/30/84

OPERATOR Grant Oil, Inc. API NO. 15-175-20,687 -00-00

ADDRESS 1391 Carr Street, #301 COUNTY Seward

Lakewood, CO 80215 FIELD Leberal-Light

\*\* CONTACT PERSON William P. Grant PROD. FORMATION Lower Oswego

PHONE 303/232-4607

PURCHASER Koch Oil Company P.O. Box LEASE Light

ADDRESS P.O. Box 2256 WELL NO. DLM 1-17

Wichita, KS 67201 WELL LOCATION C NW NE/-

DRILLING Johnson Drilling 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 1980 Ft. from East Line of (E)

3535 NW 58th suite 710 the NE (Qtr.) SEC 17 TWP 35 RGE 32 (W)

Oklahoma City, OK 73112

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		o	
		17	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 5607' PBD

SPUD DATE 7/15/83 DATE COMPLETED 7/30/83

ELEV: GR -2759 DF KB 2770

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1568 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED AUG 05 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

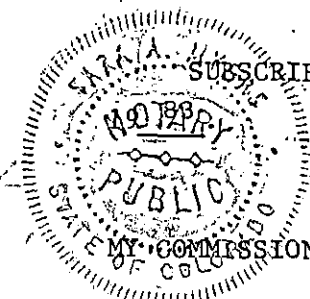
William P. Grant, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William P. Grant (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of August



Sara A. Myers (NOTARY PUBLIC) 1604 S. Johnson Ct. Lakewood, CO 80226

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. DLM 1-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface, Clay & Sand	0	620		
Redbed and Shale	620	1001		
Glorietta Sand	1001	1219		
Shale	1219	1560		
Anhydrite	1560	1570		
Shale	1570	2754		
Lime & Shale	2754	5607		
Logs:-			LOG TOPS	
Dual Induction			Marmaton "A"	5239-2469
CDL/BCN			Marmaton "B"	5271-2501
Sonic Bond Log			Lower Oswego	5531-2761
			Cherokee	5556-2786

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1568	lite Hite II	510 H150	5% gel, 2% CaCl2, 1/2# Hiseal
Production	7 7/8	4 1/2	10.5#	5618	50:50 Poz	50	5% Salt
					50:50 Poz	125	10% Salt, 5% CRFZ, 1/2# Flo

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8 Casing gun	5542-48

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	5540	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gal 15% MCA	5542-48

Date of first production est.	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/7/83	Pump	
Estimated Production -I.P.	Oil	Gas
	115 bbls.	125 MCF
	Water	Gas-oil ratio
	0 %	1087 CFPB
Disposition of gas (vented, used on lease or sold)		Perforations