

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5481 EXPIRATION DATE 6/84

OPERATOR Grant Oil, Inc. APT NO. 15-175-20, 735-00-00

ADDRESS 1391 Carr Street, #301 COUNTY Seward

Lakewood, Colorado 80215 FIELD

** CONTACT PERSON W. P. Grant. PHONE 232-4607 PROD. FORMATION Oswego

PURCHASER N/A LEASE Light

ADDRESS WELL NO. 2-17

DRILLING Johnson Drilling WELL LOCATION GNE, NE, NW17, T35S, R32W

CONTRACTOR 330 Ft. from N Line and 2310 Ft. from W Line of the NW (Qtr.) SEC 17 TWP 35 RGE 32 (W).

ADDRESS 3535 NW 58th #710 Oklahoma City, Oklahoma 73112

PLUGGING N/A WELL PLAT (Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

CONTRACTOR ADDRESS

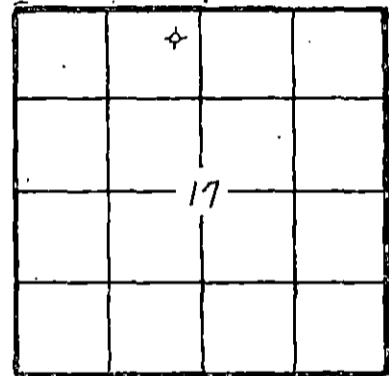
TOTAL DEPTH 5611 PBTD

SPUD DATE 1/24/84 DATE COMPLETED 2/6/84

ELEV: GR 2758 DF KB 2770

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 1554 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Hole taken over by Kaiser-Francis @ 2300 hrs. 2-6-84

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William P GRANT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of FEBRUARY, 1984.

MY COMMISSION EXPIRES: 9-4-85

(Name) [Signature] (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION FEB 13 1984 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Marmaton "A"	5241	Sub sea -2471		
Marmaton "B"	5277	-2507		
Cherokee Shale	5461	-2691		
Lower Oswego Ls.	5539	-2769		
DST No. 1. 5225-5265 30:60:45:60				
IH - 2477.5				
IF - 64.6 to 64.6				
IC1 - 676.9				
FF - 64.6 - 80.7				
FCL - 837.7				
FH - 2445.4				
				Rec. 20' OCM - too small to measure on grind out
DST No. 2. 5517-5610 30:60:60:120				
IH - 2639.2				
IF - 64.6 - 64.6				
IC1 - 64.47				
FF - 64.6 - 64.6				
FCL - 1287.8				
FH - 2606.8				
				Rec. 730' GLP, 30' 0 & GCDM 10.5% oil 4.5% solids 84.5% DM

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	1552	Pacesetter Lite	565	6% Gel, 2% CaCl ₂ + 1/2# Hi Seal
"	"	"	"	"	Class H	150	2% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

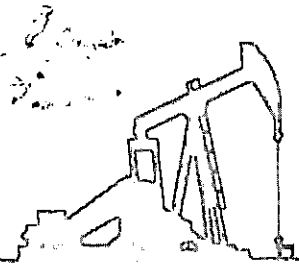
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations



GRANT OIL, INC.

February 9, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

RE: LIGHT 2-17
CNENENW 17, T35S, R32W
SEWARD COUNTY, KANSAS

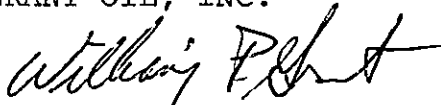
Dear Sir:

The well bore and operations therein were assumed by Kaiser-Francis Oil, Tulsa, Oklahoma, at 2300 hours, February 6, 1984.

The attached completion form covers operations up to that time.

Sincerely,

GRANT OIL, INC.


William P. Grant, President

WPG:jlh
Enc.

RECEIVED
STATE CORPORATION COMMISSION

FEB 13 1984

CONSERVATION DIVISION
Wichita, Kansas