

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6568 EXPIRATION DATE 6-30-85

OPERATOR KAISER-FRANCIS OIL COMPANY API NO. 15-175-20735-00-00

ADDRESS P.O. BOX 21468 COUNTY SEWARD

TULSA, OKLAHOMA 74121-1468 FIELD WILD CAT Three STAR

** CONTACT PERSON CHARLOTTE VAN VALKENBURG PROD. FORMATION CHESTER

PHONE (918) 494-0000

PURCHASER PANHANDLE EASTERN PIPELINE LEASE LIGHT

ADDRESS P.O. BOX 828 WELL NO. 2-17

LIBERAL, KANSAS 67901 WELL LOCATION C NE NW

DRILLING CONTRACTOR JOHNSON DRILLING COMPANY 660 Ft. from N Line and

ADDRESS 3535 NW 58th 1980 Ft. from W Line of

OKLAHOMA CITY, OKLAHOMA 73112 the NW (Qtr.) SEC 17 TWP 35 RGE 32 (W).

PLUGGING NONE

CONTRACTOR ADDRESS --

ADDRESS --

TOTAL DEPTH 6550 PBD 6536

SPUD DATE 1-25-84 DATE COMPLETED 4-19-84

ELEV: GR 2758 DF 2769 KB 2770

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 1552 DV Tool Used? YES (PROD. STRING)

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CHARLOTTE VAN VALKENBURG

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charlotte Van Valkenburg

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of JUNE

19 84.

Sue Mills

SUE MILLS

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-4-87

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 15 1984

CONSERVATION DIVISION
Wichita, K-

SIDE TWO
OPERATOR

KAISER-FRANCIS OIL COMPANY LEASE LIGHT

ACO-1 WELL HISTORY
SEC. 17 TWP. 35 RGE. 32 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2-17

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
MORROW		5974			
CHESTER		6136			
DST # 1 5225'-65', RECOVERED 20' VERY LIGHTLY CUT DRILLING MUD. TOO LITTLE OIL TO GRIND OUT. IH 247.5, IF 64.6 - 64.6, ICI 676.4, FF 64.6-80.7, FCI 837.7, FH 2445.4					
DST # 2 5525'-5610', RECOVERED 730' GIP & 30' O & G CDM, IH 2639.2, IF 64.6-64.6, ICI 644.7, FF 64.6-64.6, FCI 1278.8, FH 2606.8. GRIND OUT 10.5% OIL, 4.5% SOLIDS, 85% DM.					
If additional space is needed use Page 2,					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Scks	Type and percent additives
SURFACE	12 1/4	8 5/8	24	1552	PACSETER LITE	565	6% GEL 2% CC 1/2 #/SX HI-SEAL
					CLASS 'H'	150	2% CC
PRODUCTION	7 7/8	5 1/2	15.5	6549	(1st STAGE) THIX-SET	160	10 BMF
					(2nd STAGE) THIX-SET	90	10 BMF

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			1	4"	6464 - 6506 O.A.
TUBING RECORD			1	4"	6184 - 6222 O.A.
Size	Setting depth	Packer set at			
2 3/8	6121	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
ACIDIZED W/4000 G 15% SPEARHEAD ACID + 36 BS. FLUSH W/2% KCL		6464 - 6506 O.A.
SET CIBP @ 6420'. DUMPED CMT' TO 6410'.		
ACIDIZED W/1500 G. 15% NE HCL + 30 BS. FLUSH W/2% KCL. FRAC W/20,000 G. 75 QUALITY FOAM MOD 202 ACID		6184 - 6222 O.A.
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WOPL	FLOWING	--
Estimated Production -I.P.	Oil	Gas
--	--	600
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
TO BE SOLD	%	--
	Perforations	6184 - 6222 O.A.