

Amended

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
 Name: Marexco
 Address: 10403 W. Colfax Ave. #680
Lakewood, CO 80215
 City/State/Zip

Purchaser: Gas - Shut-In

Operator Contact Person: Stephen W. Marden
 Phone: 303-237-5716

Contractor: License # 6033
 Name: Murfin Drilling Company

Wellsite Geologist
 Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-2-87 4-16-87 NA
 Spud Date Date Reached TD Completion Date
6800' 6510'
 Total Depth PBDT
8-5/8" @ 1645'

Amount of Surface Pipe Set and Cemented at: feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 4680 feet
 If alternate 2 completion, cement circulated from 4680 feet depth to 3928 w/ 290 SX cmt
 Cement Company Name: Western Company of North America
 Invoice #: 35484

API NO. 15-175-20,952-00-00
 County: Seward

220' N. NW. NW. Sec 16... Twp. 35S Rge. 32... East West

4840.... Ft North from Southeast Corner of Section
4620.... Ft West from Southeast Corner of Section
 (Note: Locate well in section plot below)

Lease Name: Winkler Well # 1-16

Field Name: Three Start

Producing Formation: Chester Sandstone

Elevation: Ground: 2747' KB: 2756'

Section Plot

5280									
4950									
4620									
4290									
3960									
3630									
3300									
2970									
2640									
2310									
1980									
1650									
1320									
990									
660									
330									

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water: Well
 Division of Water Resources Permit # J87-129

Groundwater: 1980 Ft North from Southeast Corner
 (Well) 1980 Ft West from Southeast Corner of
 Well Sec 16 Twp 35 Rge 32 East West

Surface Water: Ft North from Southeast Corner
 (Stream, pond etc) Ft West from Southeast Corner
 Sec Twp Rge East West

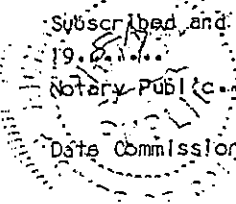
Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen W. Marden
 Title: Sole Prop Date: 5/18/87

Subscribed and sworn to before me this 18th day of May 1987
Robert W. Carson
 Notary Public
 My Commission Expires Nov. 27, 1990
10403 W. Colfax Ave.
Lakewood, CO 80215



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

X

RECORDED
 STATE CORPORATION COMMISSION
 JUN 14 1987
 CONSERVATION DIVISION
 Wichita, Kansas

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OIL & GAS CONSERVATION DIVISION
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API NO. 15-175-20,952

County Seward

.220' N.NW.NW. Sec.16... Twp.35S.Rge.32... East
West

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.4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

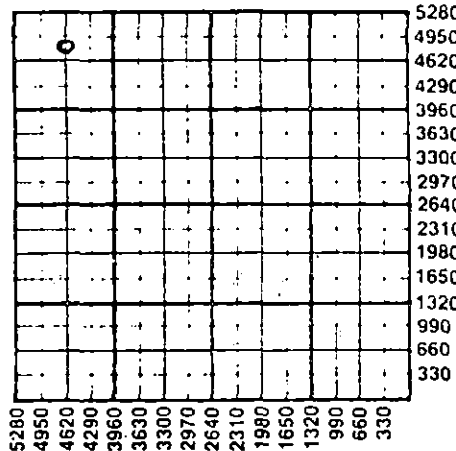
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Field Name Three Stars

Producing Formation Chester Sandstone

Elevation: Ground 2747' KB 2756'

Section Plat



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Signature Stephen W. Marden

Title Sales Rep Date 5/18/87

Subscribed and sworn to before me this 18th day of May 1987

Notary Public Robert W. D. Coza

Date Commission Expires My Commission Expires Nov. 17, 1990
10403 W. Colfax Ave.
Lakewood, CO 80215

K.C.C. OFFICE USE ONLY
RECEIVED
Letter of Confidentiality Anticipation
STATE CORPORATION COMMISSION
Wireline Log Received
Drillers Time Log Received
Distribution MAY 20 1987
KCC SWD/Rep NGRA
KGS PUG CONSERVATION DIVISION
Wichita, Kansas Other
(Specify)

Sec 16, Twp. 35S, Rge. 32E

Operator Name Marexco Lease Name Windler Well # 1-16

Sec. 16 Twp. 35S Rge. 32 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5251 - 5270'
60-60-30-60
Rec: 180' Sli. muddy wtr. w/ oil in tool
IHP 2508# FHP 2467#
IFP 63-82# FFP 111-111#
ISIP 1423# FSIP 1409#
DST #2 5442 - 5538'
30-60-30-90
Rec: 200' Gas Cut Mud w/ oil scum in tool
IHP 2632# FHP 2595#
IFP 107-108# FFP 141-133#
ISIP 1486# FSIP 1710#
DST #3 6317 - 6435'
20-60-20-90
GTS in 10 minutes
Rec: 300' mud with show of oil in tool
IHP 3205# FHP 3109#
IFP 397-460# FFP 468-455#
ISIP 2185# FSIP 2181#

Name	Top	Bottom
Heebner Shale	4382'	
Toronto Lime	4420'	
Lansing Formation	4549'	
Marmaton	5243'	
Morrow Shale	5869'	
Chester Formation	6132'	
St. Genevieve	6501'	
St. Louis	6675'	
R.T.D.	6800'	
L.T.D.	6799'	

RELEASED
JUN 08 1988

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								FROM CONFIDENTIAL	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surface	12 1/4"	8-5/8"	24#	1645	Pacesetter Lite Class C	150	2% cc		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth		
2	6407-6412			500 gal. 7% MSR. 100 t additives			4607-12		
TUBING RECORD		Size 2-3/8	Set At 6395	Packer at none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Shut-in		Oil	Gas	Water	Gas-Oil Ratio		Gravity		
Estimated Production Per 24 Hours		Bbls	MCF	Bbls	CFPB				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed

4607-4612'
.....
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