

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5703
name J. M. Huber Corporation
address 7120 I-40 West
Suite 232
City/State/Zip Amarillo, Texas 79106

Operator Contact Person M. R. Griffin
Phone 806/353-9837

Contractor: license # Unknown
name Unknown

Wellsite Geologist Unknown
Phone

PURCHASER Panhandle Eastern Pipeline

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-18-51 N/A 8-23-51
Spud Date Date Reached TD Completion Date

6300' 6260'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 610 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 610 feet depth to surface w/ 400 SX cmt

API NO. 15 - N/A 15-175-10179-00-00

County Seward, Kansas

C NW SE Sec 10 Twp 35S Rge 32 West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

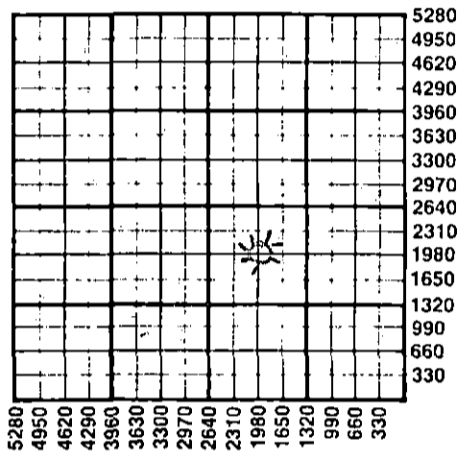
Lease Name Light "A" Well# 1

Field Name Light

Producing Formation Morrow

Elevation: Ground 2733 KB 2742

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title District Production Manager Date 8-1-84

Subscribed and sworn to before me this 1st day of August 19 84

Notary Public Kaye Oakes
Date Commission Expires 6-15-85

RECEIVED
STATE CORPORATION COMMISSION
AUG 06 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 10 Twp. 35S Rge. 32W

Operator Name J. M. Huber Corp. Lease Name Light A Well# 1 SEC 10 TWP. 35S RGE. 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Sample log attached.
 Wireline logs not available

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	15"	13 3/8"		610'		400	
Intermediate	12 1/2"	9 5/8"	25.4#	2395'		1000	
Production	8 3/4"	7"	20 & 23#	6300'		100	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
8	6089-6117'	8000 Gal 15%	6089-6117'

TUBING RECORD	size 2 3/8" set at 6122' packer at 6050'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 11-13-51	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	1367 MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 6089-6117'

Dually Completed.
 Commingled

WELL RECORD

7/11/51

J.M. Huber Corporation
Light "A" #1
C NE SE 10-35S-32W, Seward County, Kansas

Comm: 6-18-51 13 3/8" 610' c/400
Comp: 8-23-51 9 5/8" 2395' c/1000
Test: 1,367 MCF 7" 6303' c/100

400	sand, shale
610	sand, shale, red bed
1450	red bed, shale
2250	shale, shells
2410	lime, shale
2575	sandy lime
3606	lime, shale
3726	lime
3746	lime, shale
3788	sand
4131	lime, shale
4261	shale
4520	lime, shale
4589	lime
4621	lime, shale
5734	lime
5782	lime, shale
5858	shale
5915	lime, shale
5952	shale
5959	lime, sand
5996	lime, shale
6006	lime
6186	lime, shale
6300	lime

Perf. 200/8089-6117

Basal Morrow 6089-6117'

J. M. Huber Corporation

7120 I-40 West
Amarillo, Texas 79106

August 1, 1984

(806) 353-9837

State Corporation Commission of Kansas
200 Colorado Derby Building
202 W. 1st Street
Wichita, Kansas 67202

Re: ACO-1. "Well Completion Report"
Light "A" #1

Gentlemen:

Please find attached the Form ACO-1 "Well Completion Report" on J. M. Huber Corporation's Light "A" #1. This office is currently in the process of making an NGPA 108 filing on the subject well and, as our records did not include a summary of the necessary completion information, the current KCC form was completed for submittal with the filing. The attached form is being submitted to you for inclusion in your well records.

If you require further information, please contact Kaye Oakes at the above address.


M. R. Griffin
District Production Manager

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Wichita, Kansas