

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name Donald C. Slawson
Address Suite 700, 20 N. Broadway
City/State/Zip Okla. City, OK 73102

Purchaser N/A

Operator Contact Person Daniel G. Wilson
Phone 405 232-0201

Contractor: License # 5657
Name Slawson Drilling Company

Wellsite Geologist Ed Heshner
Phone 806 374-5256

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/16/85 1/1/86 1/6/86
Spud Date Date Reached TD Completion Date
6,300 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1503 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-175-20,892-00-00
County Seward
C... NW... SE. Sec 9... Twp 35S Rge. 32. X East West

1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

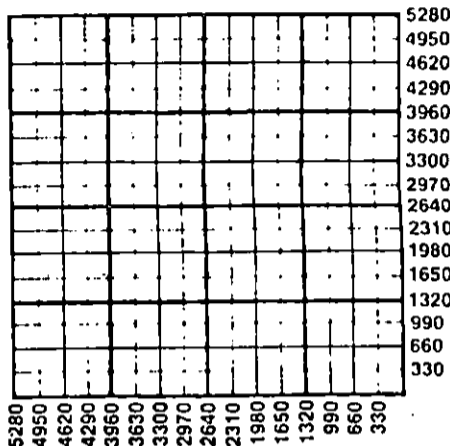
Lease Name THOMPSON Well # 1-9

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2,751' KB 2,757'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel G. Wilson
Title Division Engineer Date 3/5/86

Subscribed and sworn to before me this 5th day of March 1986
Notary Public Ginna L. Hawthorne
Date Commission Expires 5/7/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 4, Twp. 35, Rge. 32

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

MAR 10 1986

CONSERVATION DIVISION
Wichita, Kansas

Wichita, Kansas

Operator Name Donald C. Slawson Lease Name THOMPSON 6-1-9

Soc..... 9 Twp..... 35S Rge..... 32 East West County..... Seward

CONFIDENTIAL
 FROM CONFIDENTIAL
 6-1-9

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 6,062' - 6,150', Had weak blows during both flowing periods, test periods 30-60-60-120, IHP 2938.1 psi, IFP 89.4-92.3 psi, ISIP 400.6 psi, FFP 92.3-155.7, FSIP 449.6 psi, FHP = 2938.1 psi, rec'd 2180 cc mud + .119 ft³ gas in sample chamber @ 74.5 psig, Rw .402 @ 59° F, chl 8975, rec'd 80" GCM in DP.

(5,230' - 5,258')

DST #2, v weak blows during both flow periods, test periods 30-60-60-120, IHP 2626 psi, IFP 67-84 psi, ISIP 1614 psi, FFP 67-84 psi, FSIP 1679 psi, FHP 2561 psi, rec'd 1899 cc mud w/chls 74,062, Rw .187 & and .062 ft³ gas at 60 psi in sample chamber, rec'd 110' DM in DP.

DST #3, 5,040' - 5,066', test intervals 30-60-60-120, v weak blows during both flow periods, IHP 2462.5 psi, IFP 167.3-267.6 psi, ISIP 1614.1 psi, FFP - 234.2-434.8 psi, FSIP 1614.1 psi, FHP 2462.5 psi, rec'd 2240 cc SW in sample chamber (chls 61659, Rw .89 @ 61° F) rec'd 440' mud & 505' SW in DP.

Name	Top	Bottom
Chase Group	2,644	
Council Grove	3,083	
Heebner	4,389	
Toronto	4,420	
Lansing	4,566	
Kansas Ctiy	4,846	
Hodges	5,051	
Marmaton	5,242	
Cherokee	5,520	
Morrow	5,880	
Chester	6,112	

RELEASED

MAY 09 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1,503	60/40 poz Class H	900 275	2% gel, 3% CaCl ₂ , 1/4#/sk floccle 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
	None						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A							
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmngled