

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7123
name HASADA Ind. Inc.
address P.O. Box 1532
City/State/Zip Liberal, KS 67901

Operator Contact Person Harold Box
Phone 624-8484

Contractor: license # 7547
name Patrick Well Service

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp. STATE
 Dry Other (Core, Water Supply etc.)

work-over
If ~~work-over~~ old well info as follows:
Operator Petroleum Inc.
Well Name Light 1-B
Comp. Date 1-6-60 Old Total Depth 6275

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-1-59 9-29-59 1-6-60
Spud Date Date Reached TD Completion Date

6275 4606'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8" to 2450' feet
13" to 489'

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 N/A 15-175-10203-00 00

County Seward

C SW SW Sec 9 Twp 35S Rge 32 East West

660' Ft North from Southeast Corner of Section
4620' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

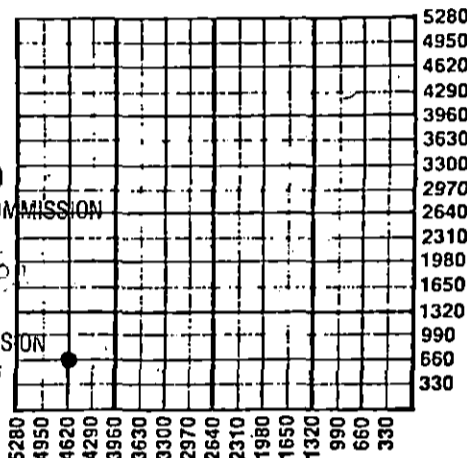
Lease Name Light Well# 1-B

Field Name Three Star

Producing Formation None

Elevation: Ground 2748' KB 2756'

Section Plat



10-19-84

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold Box

Title Vice President Date 10-17-84

Subscribed and sworn to before me this 17th day of October 19 84

Notary Public Debi Kroeker Gardner
Date Commission Expires 12-17-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 9 Twp 35S Rge 32

Operator Name **HASADA Ind. Inc.** Lease Name **Light** Well# **1-B SEC. 9 TWP. 35. RGE. 32** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Report By Petroleum Inc. on initial completion

Report by Petroleum Inc. on initial completion.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
REPORT BY PETROLEUM INC. ON INITIAL COMPLETION							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	6071' - 6088'			2000 gal. 7½% MCA			CIBP@6125'
2	5539' - 5545'			200 gal. Acetic & 1000 gal. 15% MCA			CIBP@5524'
2	5487' - 5490'			500 gal. 7½% MCA			CIBP@5340'
2	5262' - 5264'			500 gal. 7½% MCA			CIBP@4645'
2	4560' - 4570'			500 gal. 20% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed Commingled

PRODUCTION INTERVAL _____