

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9152
name MAREXCO
address 10403 W. Colfax Ave., #680
City/State/Zip Lakewood, CO 80215

Operator Contact Person Stephen W. Marden
Phone (303) 237-5716

Contractor: license # 5107
name H-30 Drilling, Inc.

Wellsite Geologist Stephen W. Marden
Phone (303) 237-5716
PURCHASER Koch Oil

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

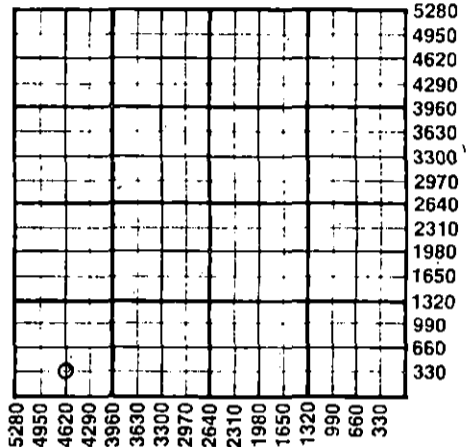
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
..11/21/86. 12/5/86. 1/2/87.
Spud Date Date Reached TD Completion Date
...6800.... ...6503...
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 1605 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 4623 feet
If alternate 2 completion, cement circulated
from 4623 feet depth to 3870 w/ 150 SX cmt

API NO. 15 - 17520,918 -00-00
County Seward
S/2 SW SW (location) Sec 9 Twp 35 Rge 32 East West
330 Ft North from Southeast Corner of Section
4,620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Light Well# 1-9
Field Name Three Star
Producing Formation Chester Sandstone
Elevation: Ground 2745 KB 2757

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Hauled
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen W. Marden
Title Owner Date 2/19/87

Subscribed and sworn to before me this 19th day of February 19 87.

Notary Public Nancy J. Derasien
Date Commission Expires Feb. 28, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COM.

Form ACO-1 (7 FEB 23 1987)

Sec. 9 Twp. 35 Rge. 32

Operator Name MAREXCO Lease Name ... Light Well# 1-9 SEC. 9 TWP. 35 RGE. 32 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 (4530-4579) 30-45-30-60
 Recovery: 60' GIP, 15' mud
 IHP 2236# FHP 2148#
 IFP 149# FFP 139#
 ISIP 415# FSIP 385#

DST #2 (5528-5572) 30-30-30-45
 Recovery: 30' SGCM w/oil specks
 IHP 2751# FHP 2721#
 IFP 48-40# FFP 38-54#
 ISIP 66# FSIP 83#

DST #3 (6073-6100) 30-45-30-60
 Recovery: 1089' GIP, 50' mud
 IHP 3003# FHP 2922#
 IFP 32-28# FFP 30-28#
 ISIP 254# FSIP 680#

DST #4 (6098-6235) 30-60-30-90
 Recovery: 1609' GIP, 70' GCM
 IHP 2847# FHP 2799#
 IFP 109-98# FFP 115-111#
 ISIP 969# FSIP 1338#

DST #5 (6400-6550)
 Misrun

DST #6 (6400-655)
 Misrun

Formation	Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Heebner Shale	4839'	
Toronto	4427'	
Lansing	4556'	
Marmaton	5254'	
Lower Oswego	5537'	
Morrow Shale	5888'	
Chester	6134'	
Chester Sand	6430'	
St. Genevieve	6505'	
St. Louis	6679'	
RTD	6800'	
LTD	6802'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8	24	1605	Class C	750 Sx	2% CaCl, 1/4# flocele
Production	7-7/8	4 1/2	10.5	6538	50/50 poz	400 sx	10% salt, 12 1/2# gild

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	6431-6437	natural	

TUBING RECORD size 2-3/8" set at 6526 packer at 6507				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
1/2/87					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	110	275	24	2,103	40
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease
 S.I. Waiting for hook up. Dually Completed. Commingled

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 6431-6437