

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR KIMBARK OIL & GAS COMPANY

API NO. 15-175-20,567-00-00

ADDRESS 1580 Lincoln Street #700
Denver, Colorado 80203

COUNTY Seward
FIELD W.C. THREE STAR

**CONTACT PERSON C.A. Hansen
PHONE 303-839-5504

PROD. FORMATION Mississippian

PURCHASER Panhandle Eastern Pipe Line Co.

LEASE Fraser

ADDRESS PO Box 1348
Kansas City, Missouri 64141

WELL NO. 1

WELL LOCATION SESE

DRILLING DaMac Drilling Co.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS PO Box 1164

the SESE SEC. 4 TWP. 35S RGE. 32W

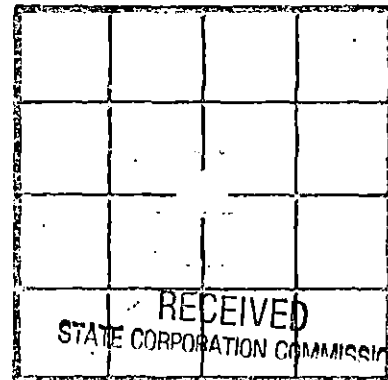
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 6250' PBD 6220'

SPUD DATE 11/12/81 DATE COMPLETED 1/13/82

ELEV: GR 2746 DF KB 2755

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1499

JAN 21 1982
DV Tool Used?
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I,

C. A. Hansen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg & Prod Mgr (FOR)(OF) Kimbark Oil & Gas Company

OPERATOR OF THE Fraser LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) C.A. Hansen
C. A. Hansen

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF January, 19 82.

NOTARY PUBLIC
1580 Lincoln St #700
Denver, CO 80203

MY COMMISSION EXPIRES: February 25, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 6069-6110' Open 30 min SI 60 min Open 60 min, SI 120 min IFP 66-49#; ISIP 1637#; FFP 66-33#; FSIP 1752#. Rec'd GTS 15 minutes			Heebner Toronto Lansing Marmaton Monrow Chester	4394 4427 4568 5273 5880 6082
DST #2 6150-6250' Open 30 min, SI 60 min Open 60 min, SI 120 min IFP 75-68#; ISIP 1410#; FFP 47-27#; FSIP 1363# Rec'd 70' GCM				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1499	65-35 poz Cl H	650 sxs 200	6% gel; 3% CaCl 3% CaCl
Production	7 7/8"	4 1/2"	10.5#	6242	65-35 poz	50	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				2JSPF	6206-12'
				2JSPF	6185-93'
				2JSPF	6158-72'
				4JSPF	6083-96'
				4JSPF	6066-70'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	6125'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/2000 gal 15% MCA; 2000 gal 15% HCL	6212'-6066'
Frac'd w/37,000 gal 3% HCL and X-link gel, 67,500# 20/40 sd	

Date of first production 1/13/82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 0	Gas 1,000	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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