

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

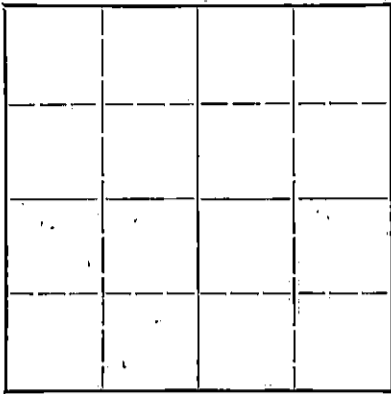
Strike out upper line when reporting plugging off formations.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

County..... Sec..... Twp..... Rge..... (E)..... (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines..... SW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$
 Lease Owner..... Harbar Etal
 Lease Name..... Miller Well No. I
 Office Address..... 1019 Central Bldg. Wichita Kansas
 Character of Well (completed as Oil, Gas or Dry Hole)..... Rotary Dry Hole
 Date well completed..... Feburary 2 1948
 Application for plugging filed..... Feburary 2 1948
 Application for plugging approved..... Feburary 2 1948
 Plugging commenced..... Feburary 2 1948
 Plugging completed..... Feburary 2 1948
 Reason for abandonment of well or producing formation..... Dry Hole

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production..... X 19.....
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?..... Yes
 Name of Conservation Agent who supervised plugging of this well..... G.D. Sough
 Producing formation..... None Depth to top..... X Bottom..... H Total Depth of Well..... 4636 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Clay		0	25'	10 3/4"	697	None
Sand & Clay	Fresh water	25	230			
Red bed		230	600			
Shale & shells		600	640			
Sand &		640	680			
Anhydrite		640	700			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Pumped hole full heavy mud fro T.D to 700'
 Set Halliburton plug at 700' and spotted 20 sacks cement
 Pumped hole full heavy mud from top cement to 200' and set second Halliburton plug and spotted 15 sacks cement.
 Pumped hole full heavy mud to 10' of top and dumped 10 sacks cement in top surface casing and bottom cellar.

Note surface pipe was cemented on outside from top to bottom.

02-11-48

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... Harbar Drilling Co.,
 Address..... 1019 Central Bldg.,
Wichita Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

I Roy Cook (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Roy Cook

(Address)

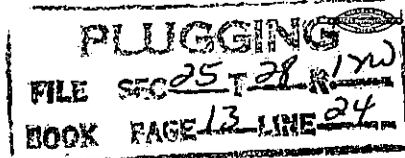
SUBSCRIBED AND SWORN to before me this 7th day of Feburary, 1948

Roy Gillig

Notary Public.

My commission expires.....

9-4-50



MILLER #1

SW $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 25-28-12W, Pratt County, Kansas

Rigging up Rotary Tools 12-31-47
Tearing down Rotary Tools 2-3-48

Ran 21 Jts. 10 3/4" surface pipe.
Set @ 695' and cemented with 450 sx cement.

FORMATION	FROM	TO
Clay	0	25
Sand	25	125
Sand and clay	125	230
Red bed	230	600
Shale and shells	600	610
Sand	610	680
Anhydrite	680	700
Shale	700	750
Red Bed	750	978
Shale and shells	978	1250
Salt	1250	1290
Shale and shells	1290	1690
Shale and lime	1690	2505
Shale and shells	2505	2610
Shale	2610	2730
Shale and shells	2730	2810
Shale and lime	2810	3185
Lime - broken	3185	3275
Shale and lime	3275	3485
Lime	3485	3580
Shale and lime	3580	3655
Shale	3655	3690
Shale and lime	3690	3750
Lime - broken	3750	3800
Shale and lime	3800	3860
Broken lime	3860	3905
Shale and lime	3905	3955
Lime	3955	3990
Lime - hard	3990	4000
Lime	4000	4110
Broken lime	4110	4135
Lime	4135	4190
Shale and lime	4190	4193
Mississippi Lime	4193	4210
Lime - Cherty	4210	4230
Lime	4230	4240
Shale	4240	4260
Shale and lime	4260	4330
Shale	4330	4380
Lime	4380	4390
Viola Lime	4390	4405
Lime	4405	4435
Chert and lime	4435	4450
Lime	4450	4495
Shale	4495	4510
Hard shale and sand	4510	4520
Sand - soft	4520	4522
Shale sand	4522	4535
Lime and sand	4535	4545
Shale and lime	4545	4575
Shale and sand	4575	4600
Lime	4600	4636

Total Depth

PLUGGING
FILE SEC 25-28-12W
BOOK PAGE 13 LINE 24

I, Don S. Packer, hereby certify that the above Log is true and correct to the best of my knowledge and belief.

Don S. Packer

Subscribed and sworn to before me this 10th day of February, 1948.

My commission expires:

Dec 23, 1950

Mary B. Brown
Notary Public