

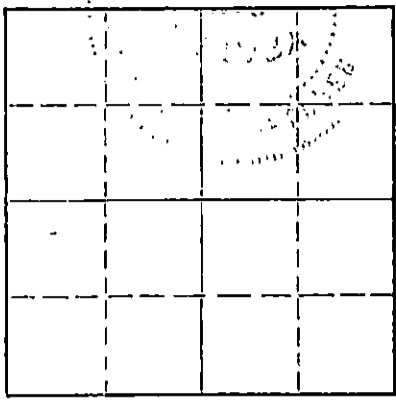
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Pratt County, Sec. 27 Twp. 28 Rge. 12 (E) (W)
NE NE SE



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Raymond Oil Co., Inc.
Lease Name Chitwood #A#6 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7/30/69 _____ 19____
Plugging completed 8/8/69 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4437 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	302'	none
				5 1/2"	4426'	2721'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 350', found bridge, knocked bridge to bottom.
Ran sand to 4400', dumped 5 sacks of cement. Rigged up over 5 1/4",
worked tension to 17", shot pipe at 3146', 2903', 2716', spotted oil.
Worked pipe loose, pulled 90 joints. Tried to bail fluid down, set
5 sacks of cement. Bridge at 250', bailed fluid down to top of plug,
dumped 20 sacks of cement. Mudded to 40', set 10' rock bridge and dumped
10 sacks of cement. Lowered mast and racked unit.

PLUGGING CONCRETE.

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STATE CORPORATION COMMISSION
AUG 20 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

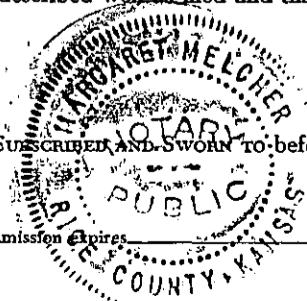
STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS

(Address)

Subscribed and sworn to before me this 18th day of August 19 69

My commission expires 2/15/71



Margaret Melcher
Notary Public.

INDIVIDUAL WELL RECORD

GENERAL INFORMATION

FORM NO. 176 - PAGE 1 - 500 7-44 TONEY

Authorization #1-1195

Operator Lion Oil Refining Company Lease Chitwood Well No. B-2 A6

Lease No. 5649 Sec. 27 Twp. 26S Rgc. 12W County Pratt State Kansas

Location NE Corner NE/4 SE/4

Elevation D. F. 1862 Elevation Rot. Table 1864

Contractor R. W. Rine Drilling Company

Drilling Began 1/14/45 Drilling Ended 2/25/45

Maximum Deviation of Hole One degree

Rotary Tool Footage 4427' Cable Tool Footage _____

Drillers T. D. 4428' Schlumberger T. D. 4427'

Total Depth Corrections 4427'

Float Collar Size 5 1/2" Set at 4396' Guide Shoe Set at 4426' (From Rotary Table)

Total Depth Drilled out to 4427' (From Rotary Table)

Remarks _____

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CONSERVATION DIVISION
Wichita, Kansas
(From Rotary Table)

CASING AND LINER RECORD

SIZE O. D.	GRADE	WEIGHT	NO. JOINTS	AMOUNT	MANUFACTURER	THREAD	CEMENT		
							SACKS	WT.	KIND
8 5/8	C-Smls	32#	11	302	Sec. Hand	8 1/2	225	14	Monarch Portland
5 1/2	H-40	14#	148	4426	New	8 rd	250	14	Lone Star Portland

... collar ... from rotary table to top of ...

DRILL STEM TEST RECORD

DATE	FORMATION	TEST DEPTH		TIME OPEN MINUTES	MAXIMUM PRESSURE	RESULTS
		FROM	TO			
1/30/45	Viola	4328	4340	10 Minutes	390#	4 MCF gas. 60' gas out mud.

CORE RECORD

CORE NO.	DEPTH		RECOVERY FEET	BRIEF DESCRIPTION
	FROM	TO		
				None

SKETCH OF CELLAR ARRANGEMENT

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IMPORTANT Show distance from rotary table to top of surface pipe collar 6'
 Also distance from rotary table to top of Braden head flange 5'

INDIVIDUAL WELL RECORD

FORMATION AND COMPLETION DATA

LEASE Chitwood Unit

WELL NO. A-6

FORMATION TOPS

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FORMATION	ACTUAL		SUB-SEA		FORMATION	ACTUAL		SUB-SEA	
	TOP	BOTTOM	TOP	BOTTOM		TOP	BOTTOM	TOP	BOTTOM
Kansas City	3735'		-1873'						
Viola	4326'		-2164'						
Sp. sh	4424		-2562						

PERFORATION RECORD

FROM	TO	NO. SHOTS	SIZE SHOTS	DATE	REMARKS
4332'	4310'	23			Gas 9,400,000 Cu. Ft.

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ACIDIZATION RECORD: 1,000 gallons Acid

SQUEEZE CEMENTING RECORD N 23

TUBING DETAIL: TOP TO BOTTOM

ITEM	DESCRIPTION	LENGTH
Tubing	150 Jts 2½" 8rd Cement lined tubing with collar on bottom.	4448.39'

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BOTTOM OF TUBING (FROM ROTARY BUSHING) 4433'

CHRISTMAS TREE DESCRIPTION

4000# test Dreadnaught Tubing Head. 2-2" WKM Gate Valves 3000# Test.

INITIAL PRODUCTION TEST DATA

State Potential - 31.98. 9,335,000 Cu. Ft. Gas per Day.

GENERAL REMARKS