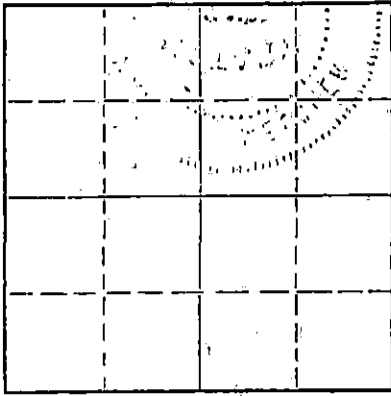


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Flat

Pratt County, Sec. 27 Twp. 28 Rge. 12 (E) (W)
Location as "NE/CNW&SW" or footage from lines KN NE SE NW
Lease Owner Raymond Oil Company, Inc.
Lease Name Chitwood B#2 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8/14/69 _____ 19____
Plugging completed 8/21/69 _____ 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4452' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
					302'	none
				5 1/8"	4426'	3153'
RECEIVED STATE CORPORATION COMMISSION AUG 26 1969 CONSERVATION DIVISION Wichita, Kansas						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4452', ran sand to 4400' and ran 5 sacks of cement.
Loaded hole, shot pipe at 3145', spotted 20 barrels of oil at 800 lb. pressure. Worked pipe loose and pulled 103 joints. Set 10' rock bridge at 260' and ran 4 sacks of cement. Bailed hole to plug and dumped 21 sacks of cement. Mudded hole to 40', set 10' rock bridge and ran 10 sacks of cement. Tallied pipe.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

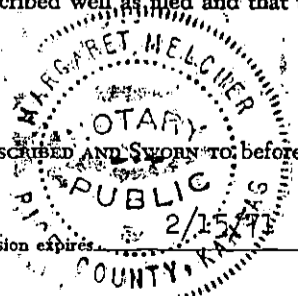
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

Subscribed AND SWORN to before me this 22nd day of August, 19 69

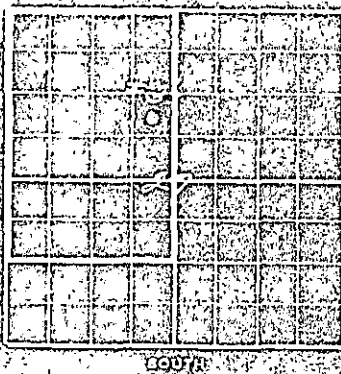
My commission expires _____



Margaret Melcher
Notary Public.

SKELLY OIL COMPANY

Well Record



Well Name: Area 27-20S-12E
 Location: NW 1/4 Sec 27, T20S, R12E
 Section: 27-20S-12E, Tracts Co., Kansas
 Township: 20S, Range: 12E
 Distance from North line: 370 feet from N.P. line
 Distance from South line: 370 feet from S.P. line
 Distance from West line: 175 feet from W.P. line

Well depth: 1105 feet
 Date completed: 11/10/45
 No. Contractor: Reiso Drilling Co., Conway
 Drilling Contractor: Reiso Drilling Co., Conway, Kansas, Oklahoma
 Rig: Drilling from 1105 to 1105.21 feet from Drilling Com.

Commenced production: 11/10/45
 Initial Production: 32000 bbls of oil
 Oil: 1105.21 feet from surface
 Gas: 1105.21 feet from surface
 Water: 1105.21 feet from surface
 Backflow: (8-5/8" 5000 PSI) Volume: 1740 M
 Braker Head: (8-5/8" 5000 PSI) Volume: 1740 M
 Braker Head: (8-5/8" 5000 PSI) Volume: 1740 M

PRODUCING FORMATION: Cherokee Top: 1105.21 Bottom: 1105.21 TOTAL DEPTH: 1105

CASING RECORD

Size	Wt.	Type	Wt. St.	Joints/ft			Feet in			Kind	Center	Side Wall	Cementing Method		
				In.	Out.	Net	In.	Out.	Net						
8-5/8" 100	28	100	345				12	346	0	R2	1240	SS	A	200	Heat treatment
5-1/2" 100	14	100	444				46	448	0	R2	1240	SS	A	200	Heat treatment
(8-5/8" 100 casing set 60 ft in casing 6-5/8" 100 casing to cement floor)															
(Used 1 - 5" Baker Combination Casing and 1/2" 100)															

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 DIVISION
 Wichita, Kansas

Line Size: _____ Length: _____ Returned at: _____
 Line Size: _____ Length: _____ Returned at: _____
 Parker Size: _____ Size and Kind: _____
 Parker Size: _____ Size and Kind: _____

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH
	Volume	Pressure	Volume	Pressure	Volume	Pressure	
Nov 2, 1945	500	100	1000	100	2000	100	4000
Shot Between	4447 and 4452	ft	4447 and 4452	ft	4447 and 4452	ft	4447 and 4452
Size of Shot	(None)						
Run in by (Co)	Morgan Acid Co. Drilling Inc. Halliburton						
Length anchor							
Distance below Casing							
Damage to Casing or Casing Shoulder	None						

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			ft	ft	ft	ft	
Cherokee	1105.21						
Cherokee	1105.21						
Cherokee	1105.21						
Cherokee	1105.21						32000
Cherokee	1105.21						5000

CASING OUT RECORDS

_____ _____ _____ _____

Rig Contractor: **RUSO Drilling Company**
 Drilling Contractor: **RUSO Drilling Company, Wichita, Oklahoma**
 Rig No. **1011**
 Commenced Drilling: **1945**
 Day on Well: **12**
 Camp Used: **On Drift**
 Driller: **(8-5/8" 44451)**
 Production: **(8-5/8" 44451)**
 PRODUCING FORMATION: **Stimpson Sand**

CASING RECORD

Size	Wt. Int.	Wt. Ext.	DEPTH (Feet)			Casing	Grade	Remarks	
			Top	Bottom	Length				
8-5/8" OD	28.13 lb	34.9 lb	12	346	334	R2 1140	Perk A	200	Heat treatment
5-1/2" OD	14.6 lb	17.7 lb	246	4452	4206	R2 1140	St A	200	Heat treatment
(8-5/8" OD) Casing set 61 ft in well (5 1/2" OD casing to cement to 100 ft)									
(Used 1 - 5 1/2" Baker Corporation pipe and 100 ft (5 1/2" OD) casing)									

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 WICHITA, KANSAS

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Time	Rate	Time	Rate	Time	Rate	Time	Rate
April 2, 1945		500	1:30	1000	2:30	2000		
Shot Between	44451 and 4452		44451 and 4452		44451 and 4452			
Size of Shell	(See Note)							
Put in by (Co)	Morgan Acid Co.		Dr. Hall, Inc.		Heat treatment			
Distance below Casing	None							
Damage to Casing or Casing Shoulder	None							

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lettsburg Sand	37162						
Milnesville Sand	42151						
Veroite Sand	4346		44451	44452			
Stimpson Diplomatic	44451				44451	44452	Stained
Stimpson Sand	44451				44451	4452	St. porosity & color Key formation

CLEANING OUT RECORDS

DATE	TIME COMMENCED	TIME COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
11/1					See Remarks for record
11/2					
11/3					
11/4					

PUGGING BACK AND DEEPENING RECORDS

DATE	TIME COMMENCED	TIME COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
11/1	1:30	1:45	1000	1000	See Remarks for record
11/2					
11/3					
11/4					

(See Remarks for Record of Formation)