

15-151-16487-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

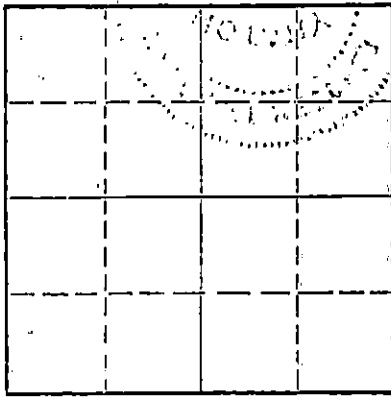
Form CP-4

Give All Information Completely.  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 27 Twp. 28 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SW NE  
Lease Owner Raymond Oil Co., Inc.  
Lease Name Chitwood B#4 Well No. \_\_\_\_\_  
Office Address Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 8/9/69 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 8/13/69 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4465 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	395'	none
				5 1/2	4464'	2968'
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 4465', ran sand to 4400' and ran 5 sacks of cement.  
Loaded hole, shot pipe at 2160', worked pipe to 23" tension. Hooked up pump and went to 1200 lb. pressure, shot pipe at 3064', 2965', pumped oil to 2950', worked pipe loose, pulled 92 joints. Set 10' rock bridge at 260' and set 4 sacks of cement. Bailed hole down, ran 36 more sacks of cement, mudded hole to 30', set 10' rock bridge and ran 10 sacks of cement.

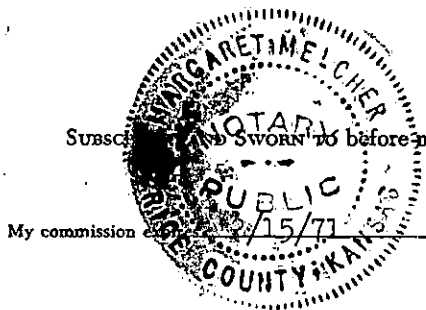
PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO. K INC.  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
Chase, Kansas (Address)

Subscribed and sworn to before me this 18th day of August 1969



Margaret Melcher  
Notary Public.

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WELL NO. 3 LEASE A. C. Evans COMPANY Gulf Oil Corporation A.F.E. 2175  
 DATE—DRILLING BEGAN 1-9-45 WELL COMPLETED 4-6-45 FIRST PRODUCTION 2-27-45

SAND RECORD Simpson 4420' - 4440' TOTAL DEPTH 4440'  
 Plugged back from 4465'

INITIAL PRODUCTION OIL: Pumped 334 barrels (111 in 8 hrs, 12% water, 4/23)  
 WATER: " 40 "

CASING RECORD

S-27 T-282 R-12W

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
10 3/4"	29	SJ	New	Emco. SW	404	225	400	-	404'
5 1/2"	14	6R	New	Smls. St. Gr. H	4464'	350	Perforated 4420'-4430'		4464'

C					
NE					
SW		o			
NR					
Pratt County					
Kansas					

DE ELEVATION— 1869'  
 RB 7' Above 5 1/2" collar.

ACIDIZED: 2/27/45 with 1000 gallons.

FORMATION RECORD:

FROM: TO:  
 0' 410' Surface clay and sand  
 410 825 Red bed, shale and shells  
 825 1500 Shale and shells  
 1500 1585 Shale and lime shells  
 1585 1555 Shale and lime  
 1555 1740 Lime  
 1740 1825 Anhydrite  
 1825 1940 Lime and shale  
 1940 2125 Lime  
 2125 2160 Lime, sandy  
 2160 2340 Lime and shale  
 2340 2430 Shale and lime  
 2430 2620 Lime and shale  
 2620 2705 Shale  
 2705 3055 Lime  
 3055 3135 Lime and shale  
 3135 3175 Lime  
 3175 3375 Lime and shale  
 3375 3475 Shale and lime  
 3475 3510 Lime  
 3510 3545 Lime and shale  
 3545 3660 Lime  
 3660 3705 Lime and shale  
 3705 3770 Shale and lime  
 3770 3990 Lime  
 3990 4030 Lime and shale  
 4030 4195 Lime  
 4195 4295 Lime and shale  
 4295 4321 Shale  
 4321 4340 Lime and chert  
 4340 4426 Lime  
 4426 4455 Simpson sand  
 4455 4465 Shale

TOTAL DEPTH

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MVM:pw

*[Handwritten signature]*

WELL NO. 3 LEASE, A. C. Evans COMPANY Gulf Oil Corporation A.F.E.

DATE—DRILLING BEGAN WELL COMPLETED FIRST PRODUCTION

SAND RECORD TOTAL DEPTH

INITIAL PRODUCTION

CASING RECORD

S—27 T—28S R—12W

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN

Pratt County,									
Kansas									

ELEVATION—

REPERFORATE CASING & ACIDIZE: 6-18-45 to 6-20-45 AFE #2407  
 CASING: 5 1/8" Perforated 4425' - 4433' with 46 shots; 4420' - 4425' with 24 shots.  
 ACIDIZED: 6-20-45 with 2000 gallons.  
 PRODUCTION: Before: Pumped 25 oil - allowed  
 After: Pumped 80 oil - allowed 9-7-45 State Test.

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