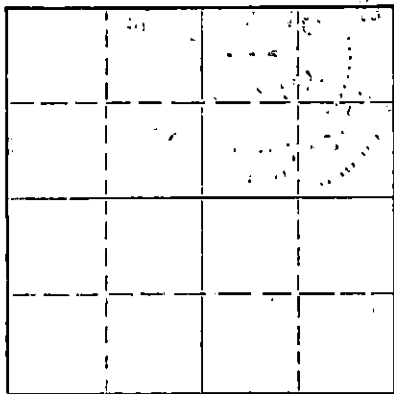


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Pratt County, Sec. 27 Twp. 28 Rge. 12 (E) (W)
Location as "NE/CNW/SW" or footage from lines. NE SE NE
Lease Owner Raymond Oil Co., Inc.
Lease Name Chitwood B#6 Well No.
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 8/13/69 19
Plugging completed 8/21/69 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Warren
Producing formation Depth to top Bottom Total Depth of Well 4461 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

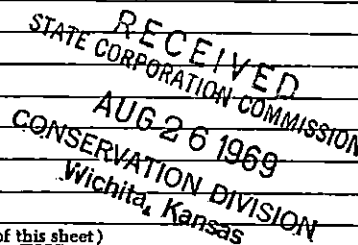
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	400'	none
				5 1/2"	4453'	3094'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug-set.

Checked hole to 4461', ran sand to 4400' and dumped 5 sacks of cement.
Shot pipe at 3166', worked tension to 18". Broke pressure down at 1400 lbs.
Displaced oil with 80 barrels of water, worked tension to 20". Worked tension to 29", shot pipe at 3070', pumped in 80 barrels of water, pipe came loose, pulled 96 joints. Set 10' rock bridge at 260 to 250' and mixed and dumped 5 sacks of cement. Bailed fluid down to plug and dumped 30 sacks of cement on top of plug. Mudded to 40', set rock bridge and dumped 15 sacks of cement.

PLUGGING COMPLETE.



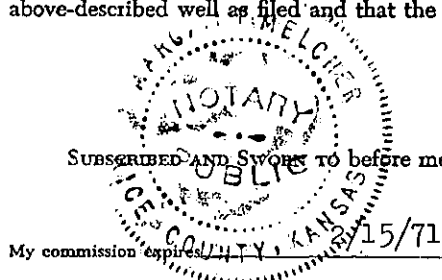
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of August, 1969



Margaret Melcher
Notary Public.

WELL NO. 4 LEASE A. C. Evans COMPANY Gulf Oil Corporation A.F.E. 2240
 DATE—DRILLING BEGAN 3-1-45 WELL COMPLETED 3-29-45 FIRST PRODUCTION 3-28-45
 SAND RECORD Simpson 4417' - 4441' TOTAL DEPTH 4441'
 Plugged Back from 4461'
 INITIAL PRODUCTION OIL: Flowed 2565 Barrels (BHP test 4/12) Corrected Gravity 38.5
 WATER: " 10%

CASING RECORD

S 27 T 28S R 12W

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
10 3/4"	29	SJ	New	ATCO. Sw	410'	225			410'
5 1/2"	14	OR	New	Smls. St. Gr.H	4460 1/2'	350	Perforated	4417' - 4425'	4460 1/2'

0									
10									
20									0
30									
40									
50									
60									
70									
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390									
400									
410									
420									
430									
440									
450									
460									
470									
480									
490									
500									

ACIDIZED: 3/29/45 with 1000 gallons. DF ELEVATION—186
 RT 8' above 5 1/2" collar.

FORMATION RECORD:

From: To: Formation
 0' 290' Sand, lime and shale
 875 Shale and shells
 955 Anhydrite
 1685 Shale and shells
 1770 Lime
 1837 Lime and shale
 2000 Lime
 2078 Lime and shale
 2125 Lime
 2185 Lime, broken
 2225 Lime
 2308 Lime and shale
 2485 Lime
 2515 Shale and shells
 2615 Lime and shale
 2745 Shale and lime
 2835 Shale and shells
 2880 Lime and shale
 3030 Shale and lime
 3210 Lime, broken, and shale
 3270 Shale and shells
 3310 Lime
 3405 Lime, broken, and shale
 3485 Lime
 3750 Lime and shale
 3815 Topeka lime
 3920 Lime
 3976 Lime and shale
 4060 Lime
 4083 Lime and shale
 4188 Lime
 4203 Lime and chert
 4255 Lime and shale
 4289 Shale and lime
 4324 Shale and shells
 4334 Viola lime
 4368 Lime
 4400 Shale
 4400 Lime, (viola) and chert
 4400 Lime
 4400 sandy TOTAL DEPTH

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 29 1969
 CONSERVATION DIVISION
 Wichita, Kansas

