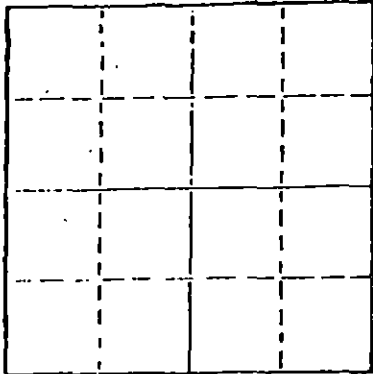


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Pratt County, Sec. 27 Twp. 28s Rge. 12w E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines

N/2 NE NE

Lease Owner Raymond Oil Co.

Lease Name Hamm Well No. 1

Office Address One Main Place Suite 900 Wichita 67202

Character of Well (Completed as Oil, Gas or Dry Hole)

Gas Well

Date Well completed 3-28-76 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 12-2-80 19

Plugging completed 12-31-80 19

Reason for abandonment of well or producing formation

Depleted

If a producing well is abandoned, date of last production

19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Thompson

Producing formation Depth to top Bottom Total Depth of Well 3200'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	290'	none
				4 1/2	2775'	2039'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

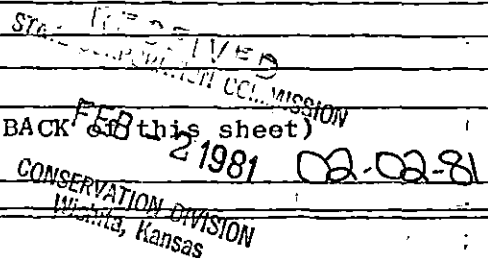
Sanded hole to 2640' set four sks. cement with bailer

Recovered 2039' of 4 1/2" casing

Pumped 10 sks. gel 4 sks. hulls 150 sks. cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Voth Casing Pulling



STATE OF Kansas COUNTY OF Cowley, ss.  
Walter Voth (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Voth

715 South A Arkansas City, Ks. 67005 (Address)

SUBSCRIBED AND SWORN TO before me this 31 day of Dec, 1980

Milton Harris Notary Public.

My commission expires



**KANSAS DRILLERS LOG**

*Low Killian*

S. 27 T. 28S R. 12W <sup>E</sup>/<sub>W</sub>  
 Loc. N/2 NE NE  
 County Pratt

API No. 15 —————  
 County Number

Operator  
Raymond Oil Company, Inc.

Address  
200 West Douglas, Suite 800, Wichita, Kans. 67202

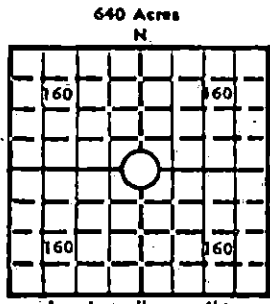
Well No. 1 Lease Name Hamm

Footage Location  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor DaMac Drilling Company, Inc. Geologist

Spud Date 3-23-76 Total Depth 3200 P.B.T.D.

Date Completed 3-28-76 Oil Purchaser



640 Acres  
 N  
 Locate well correctly

Elev.: Gr. \_\_\_\_\_  
 DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	28#	290	Reg, 2%gel, 3%CC	300	
Production	7 7/8	4 1/2	10.5	2775	Poz, Poz & Latex	150	

RECEIVED  
 STATE CORPORATION COMMISSION

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Da Mac prepared this form

Well No. 1 Lease Name Hamm

S 27 T 28 R 12W<sup>E</sup><sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shells	0	245		
Red Bed	245	291		
Shale & Red Bed	291	1450		
Lime & Shale	1450	3200		
		3200RTD		

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 26 1980  
CONSERVATION DIVISION  
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Marshall A. McKown*

Signature

Vice President

Title

April 1, 1976

Date