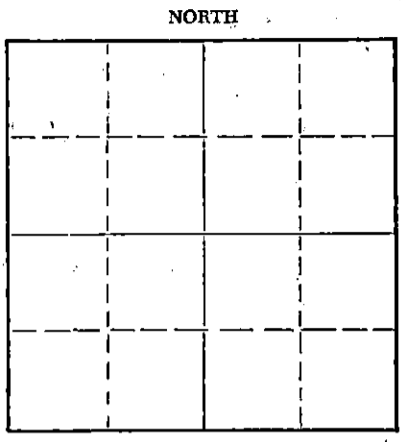


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD



Pratt County, Sec. 23 Twp. 28 Rge. 12 (E)M. (W)
Location as "NE/CNW/SW" or footage from lines 990' N. & 990' E. of Gen.
Lease Owner Cities Service Oil Company
Lease Name Barker Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas Well
Date well completed November 19, 1943
Application for plugging filed September 3, 1954
Application for plugging approved September 4, 1954
Plugging commenced September 22, 1954
Plugging completed September 29, 1954
Reason for abandonment of well or producing formation Depleted formation.

If a producing well is abandoned, date of last production October, 1945
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Arviola Depth to top 4349 Bottom 4448 Total Depth of Well 4588 Feet
Show depth and thickness of all water, oil and gas formations. P. B. T. D. 4431'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	327'	None
				5-1/2"	4555'	2033'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4588-4355, cement and sand.
4355-4315, 5 sacks cement.
4315- 270, mud.
270- 255, rock bridge.
255- 205, 25 sacks cement.
205- 20, mud.
20' to base of cellar, 10 sacks cement to cap.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B. & W. Casing Pulling Company
Address 37 South Kansas, Russell, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
R. E. Bland (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. E. Bland
Box 751, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of October, 19 54

My commission expires March 12, 1955.

Notary Public
RECEIVED
OCT 19 1954
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE NO. GC 23 T 28 R 126
BOOK PAGE 61 LINE 17

Company Cities Service Oil Co. Well No. 1 Fam Barker
 Location 990' North and 990' E. of Center Sec. 23 T. 28 R. 12W
 Elevation 2673 County Pratt State Kansas
 Initial Prod. 3,234,000 cu. ft. gas Contractor Gorbett-Barbour Drlg. Co.
 Acid 2000 gals. 4364-84 Drlg. Comm. October 19, 1943
 T. D. 4588' Drlg. Comp. November 20, 1943

CASING RECORD:

10-3/4" @ 327' con. 200 sz cement
 5-1/2" @ 4555' con. 400 sz cement

FORMATION RECORD:

surface soil	0-25
sand & gravel	265
red bed & rock	329
shale & red bed	500
red bed	775
shale & shells	1670
lime & shale	1775
lime	1895
lime & shale	2070
shale & lime	2210
lime & shale	2320
shale & lime	2435
lime & shale	2825
shale & lime	3095
lime	3340
shale	3370
lime	3500
shale & lime	3685
lime	4180
shale	4332
shale & chert	4356
chert	4384
cherty lime	4402
chert	4421
lime	4444
lime & shale	4449
sand	4490
shale & lime	4497
sand & shale	4514
shale	4549
lime	4588 F. D.

Top Arbuckle 4557'
 Penetration 31'
 Total Depth 4588'

Top cement 4509 SIM. Perf. 58
 shots 4475-85; 400' water with
 show oil in 35 mins., 2500' water
 in 4 hrs. 35 mins., 2700' water
 and show oil in 5 hrs. 35 mins.

Set retainer at 4467 and squeezed
 with 55 sacks cement; 35 sacks
 through perforations at 2000#
 pressure.

Perf. 33 shots 4446-57; 1200' wtr.
 and show oil in 1 1/2 hrs., 2000'
 fluid in 2 1/2 hrs.

Set retainer at 4420 and squeezed
 through perforations at 2300# press.

Perf. 48 shots 4364-80; 1500' rot.
 mud and good show gas; 696,000 cu.
 ft. gas.

Perf. 12 shots 4380-84; 760,000
 cu. ft. gas.

SYFO: 500' OK
 1000' OK
 1500' OK
 2000' OK
 2500' OK
 3500' OK
 4250' OK

Top Viola 4549'
 Top Simpson 4448'
 Top Simpson Sand 4455'

PLUGGING
 FILE SEC 23 T 28 R 12W
 BOOK PAGE 61 LINE 17