## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas' 67202

## / 🐪 NORTH

WELL PLUGGING RECORD

Mail or Deliver Report to:		44 7	المنظر بمستفر		ECORD		
Conservation Division State Corporation Commission		Pratt		.03	28	10	
212 No. Market Wichita, Kansas 67202	Location as "NE	CONWESWE"	or tootage iro	om lines	NE NW SW	$\frac{12}{(E)}$	
	Lease Owner	Raymond	0i1 Co.	, Inc.		<u> </u>	
A comment	Lease Name	Lease Name Chitwood H#8 Well No.  Office Address Wichita, Kansas 67202					
	1		•	•			
						19	
	Plugging comple	eted2/_3	/70				
	Reason for aban	donment of well	or producin	g formation	depleted.		
	76 3		. 1 . 3 6 1				
Locate well correctly on above	Was permission	obtained from		_		re plugging was com-	
Section Plat	menced?		Bibonato			<del></del>	
Name of Conservation Agent who supe	rvised plugging of this	s well	DIVELS	:TII	Total Double of S	4500 F	
Producing formation  Show depth and thickness of all water,			Bottor	n	Total Depth or v	ven <u>za kata</u> reet	
·		<b>5.</b>				Lania Beach	
OIL, GAS OR WATER RECORD	<u>s</u>	<del></del>	1	4	. C.	ASING RECORD	
FORMATION	· CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT	
	Dr.			8-5/8	300	none	
	STATE CURROR	EIVED	<del>  -</del>	5311	44931	2701 '	
	FFR	0 1970	<del>10N —</del>	<del> </del>			
	CONSERVAT	1970		<del></del>			
	Wichita	L' DIVISION					
		'vansas					
load of water a barrels water, worked pipe loc lo' rock bridge rock bridge and	worked pipe to see and pulled and ran 25 s	o 25" tens 86 joints acks of ce	ion, sho . Baile ment. M	t pipe at d hole to fudded to A	2700'. 250'. set O'. set 10'		
TOCK DITUGE AND	ran IV sacks	Of Cement	•				
PLUGGING COMPLE	CO'F.						
		at					
Name of Plugging Contractor	(If additional	description is neces				-	
Address	CHASE, K						
STATE OF KANS	NOEL J. KNI	NTY OFR	ICE		., SS.		
well, being first dilly sworn on oath, a above-described well as filed and that	ays. That I have kut	wiedge or me	tacts, statem	ents, and matter	er or operator) or s herein contains	r the above-described ad and the log of the	
The same and that			orb me God	9//	19	~ <i>Y/</i>	
		(Signature)	···-	CHASE,	CANGAG	91//	
ELL ROLVERSE						<del></del>	
Subscribed and Sworn to before	e me this 4th	day of_	Febr	uary	Address )	70	
			D	asparet	Pheli	cher/	
My commission experes 111 2/15/	<u> </u>		,		• - <del></del>	Notary Public.	

	And the second s	·
0 240 Sarface clay and sand	PLUGGING BACK RECORD	٠
2407 300 Red Bed and lime shells	Cement plug not drilled 4500 4460 LW. F.B T.D.	, ,
508 375 Red Rock	Completed Depth 4460	4.42
575 1116 Shale and Shells	Completed Depth  4500 4460 LW. F.B T. D.  4500 4460 LW. F.B T. D.  4460 LW. F.B T. D.  4460 LW. F.B T. D.  4780 4460	ડ :
1116 1516 Shele and lime sholls	FEGORD OF FISHING JOBS & DRILLING BY	\$
1316 1500 Salt	STUCK DRILL PIPE	<i>)</i>
1500 1776 Shale & Shells		
1776 1885 Line and Shale'	At 5950° stuck the drill pipe. Could not	;
1865 1995 Line	get loose, pulled pipe in two 28 stands	-
1995 2035 Shale & lime spreaks	down. Could not fish drill pipe out. Set	K 1
2055 2155 Broken Lime	waipstock at 1639' and drilled by to 3769'	)
2035 2133 Broken Lime 2153 2200 Lime and Shale 2200 2265 Broken Lime 2265 2049 Lime 2849 2410 Shale	where drill pipe stuck again, back off	1
2200 2265 Broken Line	Grill pipe at top of drill_collar. Could	
2265 2049 Lime	not fish belance out of hole. Started new	į
2549 £410 Shale	hole at 1700' and drilled to 4500' where	ì
2410 2550 Shale & Lime	pipe was run and comented at 4493.	i
2550 2650 Shale	•	
2665 2775 Line	Formation tops as noted from samples by	1
2775 2780 Shalo	W. D. Henderson, Geologist	
2760 2880 Shale & Shells		
2880 2945 Limo	3695 Top Brown Line	
2945 2975 Lime and Sand	3700 Top K. C. Lensing Lime	
2975 5065 Shale and Shells	Slight stain 8825-3935. Oclitic Zone	-
3065 5165 Lime, Shale	3900-5910 - Calitia Zone 3925-35.	
31,65 E210 Lime	Very slight staining 3990-4030.	
5210- 5225 Eand	4147 4247 Lississippi Limo (cherty	- 1
	4247 4295 Kinderhook	
	-4295 4392 Viola Limo	
	4392 4395 Simpson Shale (three cores were	
5295 5555 Line	taken from 4390-43992) - 4395 4429 Simpson Sand (well saturated sand,	
5885 5405 Shale - 3405 5445 Lime	possibly 10% Dolomito)	Î
5445 5485 Line, Shale	4429 4436 Simpson Shale, then back into	- 4
S496 US15 Lime and Send	Easily Dolomite, probably carrying	ļ
3515: 3610 Broken Lime	- water	
3510 5700 Limo		
5700 5725 Shele and Sand	- 4493 Top Arbuckle Lime, slight steining.	
5725 3780 Line, broken		
U780 5888 Line (Whipstock)		- [
5300 TOGO Hard Lime		- P
4040 4073 Shelo & Lino	STATE CORPORATION COMMISSION	, 3
4073 4087 Lime 4087 4125 Shalo and Lime 4125 4107 Lime 4147 4165 Lime hard 4165 4166 Cherty Mississippi Lime	RIPORATION COMMING	Marie
4125 4107 Line	CONSERVATION COMMISSION	
A147 A165 Limo hard	CONSERVAT 19/0	A CARESTON
A165 4166 Cherty Mississippi Limo	Wichita, Kansas	
4166 4168 Line, hard	Nansas Nansas	
Alce 4183 Line, hard Alce 4861 Eard Cherty Line		
4252 Shalo and Limo		
CRS2 . 4272 Liles		)
4572 *4295 Engle		j.
A295 6392 Viola Limo		
4532 4429 Simpson Sand		.
4459 4453 Dolcaite		
4455 4479 Cray Shalo / 4479 4404 Shalo		/
4134, 4500 Areachle.		
4500 Total Dsych		
The state of the s		. 3
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