

STATE OF KANSAS
STATE CORPORATION COMMISSION

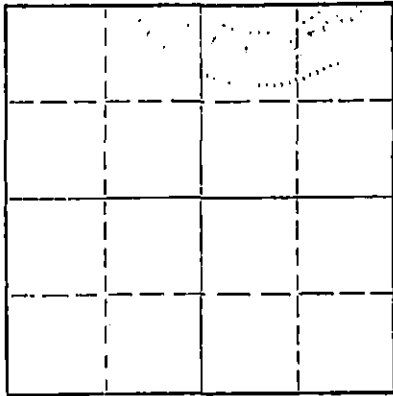
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Pratt County, Sec. 23 Twp. 28 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Raymond Oil Co., Inc.
Lease Name Chitwood G#7 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 11/17/69 _____ 19____
Plugging completed 12/6/69 _____ 19____
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4508 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTAINED IN	TO	SIZE	PUT IN	PULLED OUT
	RECEIVED FROM STATE CORPORATION COMMISSION		8-5/8	305	none
	DEC 23 1969 CONSERVATION DIVISION Wichita, Kansas		5 1/2"	4496	1714

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 4455', ran sand to 4380' and dumped 5 sacks of cement. Loaded hole, shot pipe at 2987', 2514', 700 parted pipe at 700', tried to screw back on, pulled pipe out. Ran 10 joints pipe with overshot in hole, ran 13 joints, got overshot in and got hold of pipe, checked hole to 690', called water truck out and pumped hole, checked hole, couldn't get down. Pumped rags in hole, got 600 lb. pressure, parted pipe, pulled 23 joints, took overshot off pipe and went and got overshot for collar. Put overshot on, ran 23 joints 5 1/2" pipe, hooked on pipe, ran 33 joints of 2" tubing, pumped through tubing, ran 4 more joints, pumped tubing, pump wouldn't pump. Ran 30 more joints of 2" tubing, pumped tubing, pulled 67 joints, tubing, checked hole to 2000'. Hooked back on 5 1/2", shot pipe at 2021', 1931', 1809', 1714', got loose and pulled 56 joints. Bailed hole to 250', set 10' rock bridge and ran 25 sacks of cement. Mudded to 40', set 10' rock bridge and ran 10 sacks of cement. Racked unit and tallied pipe.

PLUGGING COMPLETE.

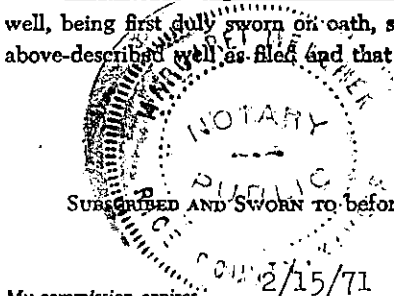
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
CHASE, KANSAS

Subscribed and sworn to before me this 18th day of December, 1969



(Address) _____
Margaret Melaker
Notary Public.

My commission expires 2/15/71

Well No. 3 Wayne Coulson Farm

Sec. 23 Twp. 28S Range 12W

Drilling Contractor Goodpaster Drilling Co.

Pratt County Kansas State 80 Acres

Drilling Commenced October 4 19 45

Drilling Completed November 8 19 45

Commenced Production November 8 19 45

Natural Production First 24 Hours Potential 2678 bbls.

Natural Production Second 24 hours Prorated 52 bbls.

T. D. 4504' P.B. 4455'

RECORD OF PAY SAND

Simpson Sand 4390' 4413 Gun
 perforated with 143 shots - gas on 1st shot
 at 4390'. Oil at 4394'. Started flowing
 when perforated from 4398-4402. Increased
 when perforated from 4402 to 4413. Flowed
 103 bbls hour thru casing.

Center SW NW SW
 990 Feet from N. line
 Feet from S. line 330 Feet from W. line

Fresh water from to
 Salt water from to
 Salt water from to
 Salt water from to

Wooden Conductor-Size Feet

Schlumberger log in folder

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 12 1960
 CONSERVATION DIVISION
 Wichita, Kansas

DRIVE PIPING, CASING, TUBING AND RODS

COMMISSION	Wt. per Ft.	Put In	Pulled Out
8-5/8"	24#LW	305'	No recovery
5-1/2"	17#J-55 Smls	4496'	
8-5/8" S.H. LW cemented with 225 sacks.			
5-1/2" New Smls J-55 8rd thrd cemented with 250 sacks cement 3% Aquagel.			

TORPEDO RECORD

Date of Shot	Qty.	Top Shot	Box Shot	Remarks
11-30-45	Acidized with 500 gal.			60 bbls oil pumped in before acid, flushed with 20 bbls. Washmaking 103 bbls per hour before treatment Potential 2678 bbl after.

Packer set at Size and Kind
 Packer set at Size and Kind
 Packer set at Size and Kind
 Water well Feet at \$. per foot
 Contractor furnish derrick-pits-fuel
 Price of Contract \$4.00 per foot and water
 Approved *Richard K. ...*
 Vice-President in Charge of Production

Note: All measurements from top of rotary bushing which was 6'8" above bradenhead.

0	305	Surface
305	570	Red Bed & Anhydrite
570	800	Shale and Shells
800	940	Red Bed & Shale
950	1680	Shale and Shells
1680	1880	Lime & Shale
1880	2025	Lime
2025	2110	Lime & Shale
2110	2220	Shale & Shells
2220	2490	Lime & Shale
2490	2577	Shale & Broken Lime
2577	2730	Shale & Shells
2730	3147	Lime
3147	3180	Sand
3180	3320	Lime
3320	4003	Lime & Shale
4003	4012	Chert
4012	4110	Shale & Lime
4110	4210	Lime & Shale & Chert
4210	4310	Lime & Shale
4310	4335	Chert & Lime
4335	4356	Shale & Lime
4356	4358	Chert
4358	4365	Chert & Lime Dolomite
4365	4416	Chert & Lime
4416	4504	Shale & Sand
4504		Total Depth-

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Wichita, Kansas

PLUGGING BACK RECORD

4504 4455 Did not drill cement plug after cementing pipe
4455 Completed depth

Gun perforated 5 $\frac{1}{2}$ " with 143 shots from 4390 to
4413 Simpson Sand - well flowed 103 bbls per hour.

Formation tops as noted from samples by
Walt Henderson, Geol. Corrected to Schlumberger measurement

3712 Top Lansing K.C.
4284 Top Viola Lime
4386 Top Simpson Sand
4490 Top Arbuckle
4499 T. D.

3712
1864
L-1848