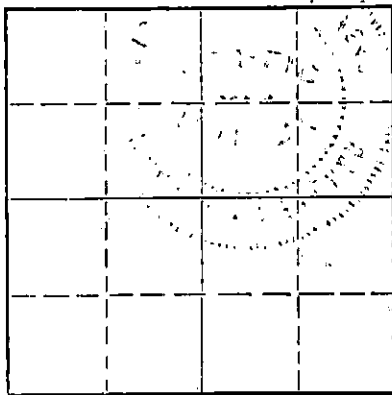


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 23 Twp. 28 Rge. 12 (E)W (W)  
SW SW SW

Location as "NE/CNW/SW" or footage from lines  
Lease Owner Raymond Oil Co., Inc.  
Lease Name Chitwood E#7 Well No.  
Office Address Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 9/26/69 19  
Plugging completed 10/7/69 19  
Reason for abandonment of well or producing formation depleted.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Warren  
Producing formation Depth to top Bottom Total Depth of Well 4485' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

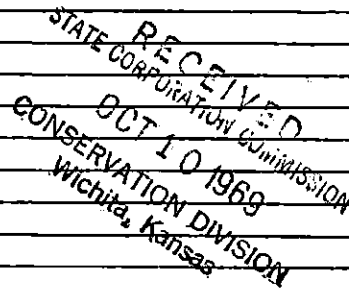
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	315	none
				5 1/2"	4438	2908'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4437', ran sand to 4380' and dumped 5 sacks of cement. Shot pipe at 3270', 3168', 3010', 2888', spotted 25 barrels of oil behind pipe, worked pipe loose and pulled 94 joints. Bailed fluid down to 260', set 10' rock bridge and dumped 25 sacks of cement. Mudded hole to 40', set 10' rock bridge and dumped 10 sacks of cement.

PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)  
KNIGHT CASING PULLING CO., INC.

Name of Plugging Contractor CHASE, KANSAS  
Address

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIGHT

(employee of owner) or (owner or operator) of the above-described well, being first sworn to, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight  
CHASE, KANSAS

Subscriber AND SWORN to before me this 8th day of October, 1969

(Address) Margaret Melcher  
Notary Public.

My commission expires 2/15/71

0	50	Surface clay
30	240	Sand and gravel
249	580	Red bed
580	1015	Red Bed and shale
1015	1270	Shale
1270	1440	Shale and shells
1440	1625	Shale and salt
1625	1630	Anhydrite
1630	1760	Anhydrite and shale
1760	1910	Shale and shells
1910	2170	Lime and shale
2170	2300	Lime
2300	2410	Lime and shale
2410	2495	Lime
2495	2935	Lime and shale
2935	3035	Shale
3035	3230	Lime and shale
3230	3555	Lime
3555	3580	Lime and shale
3580	3600	Sandy Lime
3600	3760	Lime
3760	3800	Lime cherty
3800	4060	Lime
4060	4135	Lime and shale
4135	4163	Lime broken
4163	4190	Lime
4190	4232	Lime cherty
4232	4292	Lime
4292	4317	Lime cherty
4317	4334	Lime
4334	4356	Lime cherty
4356	4375	Lime
4375	4405	Sand, shale
4405	4414	Sand, broken
4414	4421	Shale
4421	4455	Sand & Shale
4455	4481	Shale
4481	4485	Arbuckle Lime
4485		Total Depth

Formations as noted from samples by  
Walt. Henderson, Geol.

3700	Top Lansing KO
3850	3855. Slight stains
3870	3875 " "
3890	3900 " "
4293	4380 Viola Lime.
4380	4414 Simpson Sand (Pay) 1st oil saturation at 4388
4420	4430 Simpson 2nd Sand (appeared to be slightly stained
4430	4450 Sandy Shale
4450	4470 Shale
4470	4480 Detrital Zone
4481	4485 Arbuckle - no staining

PLUGGING BACK RECORD

4485	4438	Did not drill cement plug after cementing pipe
4438		Completed depth

Run perforated 5 1/2" pipe with 117 shots from 4392 to 4412. - double gun spacing. First gas & oil at 4393' - started flowing in 3hrs - Potential 3000 bbls.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 17 1969  
CONSERVATION DIVISION  
Wichita, Kansas

EASE Chi  
OB NO. \_\_\_\_\_

Act

PERFORATIONS

NEW TOTAL DEPT

DATE	Prod. Method
-9-57	
-11-57	

Acidi

Chana

DATE

6-7-57
6-9-57
6-10-57
6-11-57