

CONFIDENTIAL

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9953

Name: HARRIS OIL & GAS COMPANY

Address 1125 - 17th St., Ste 2290
Denver, CO 80202

City/State/Zip _____

Purchaser: D & A

Operator Contact Person: Bud Harris

Phone (303) 293-8838

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: G. Wilkins

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW SIGM
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back _____ PBTB
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

9/24/96 10/09/96 10/09/96
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20849-0000

County Stanton

- E/2 SW- SE Sec. 4 Twp. 29S Rge. 42 X W

660 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name KILGORE/CARRITHERS Well # 1-4

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 3464' 13' KB 3477'

Total Depth 5660' PBTB --

Amount of Surface Pipe Set and Cemented at 1640 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____ RECEIVED

Location of fluid disposal RECEIVED STATE COMMISSION

Operator Name _____ NOV 18

Lease Name _____ NOV 20 1996

License No. _____ CONSERVATION DIVISION

Quarter Sec. _____ Twp. 29S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.G. Harris

Title President Date 10/31/96

Subscribed and sworn to before me this 31st day of October, 19 96.

Notary Public Paul Adams

Date Commission Expires March 17, 2000

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SLD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

RELEASED

MAR 23 1998

Form ACC-1 (7-91)

FROM CONFIDENTIAL

SIDE TWO

Operator Name HARRIS OIL & GAS COMPANY Lease Name KILGORE/CARRITHERS Well # 1-4
 Sec. 4 Twp. 29S Rge. 42 East County Stanton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: Array Induction - SB - MICRO - Compensated Neutron - Litho Density - GR By: Schlumberger	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">Name</th> <th style="width: 30%;">Top</th> <th style="width: 30%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3610'</td> <td>-133</td> </tr> <tr> <td>Kansing</td> <td>3720'</td> <td>-243</td> </tr> <tr> <td>Marmaton</td> <td>4275'</td> <td>-798</td> </tr> <tr> <td>Morrow</td> <td>5057'</td> <td>-1580</td> </tr> <tr> <td>Ste. Geneveive</td> <td>5428</td> <td>-1951</td> </tr> <tr> <td>St. Louis</td> <td>5512</td> <td>-2035</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3610'	-133	Kansing	3720'	-243	Marmaton	4275'	-798	Morrow	5057'	-1580	Ste. Geneveive	5428	-1951	St. Louis	5512	-2035
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St. Louis	5512	-2035																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor		13-3/8"		59'			
surface	12-1/4"	8-5/8"	24#	1640'	Class A Class A	550 150	3%CC 1/2#flo 3%CC 1/2#flo
						Ran 60	sk's down back side

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

FROM CONFIDENTIAL

ORIGINAL

CONFIDENTIAL

WELL NAME: Kilgore-Carrithers \$1-4
COMPANY: Harris Oil & Gas Corp.
LOCATION: 4-29s-42w
Stanton County Kansas
DATE: 10-8-96

RELEASED

MAR 23 1998

FROM CONFIDENTIAL
15-187-20849

NOV 18
CONFIDENTIAL

TRILOBITE TESTING L.L.C.

OPERATOR : Harris Oil & Gas Corp. DATE 10-7-96
 WELL NAME: Kilgore-Carrithers #1-4 KB 3477.00 ft TICKET NO: 8642 DST #1
 LOCATION : 4-29s-42w Stanton KS GR 3464.00 ft FORMATION: Morrow
 INTERVAL : 5415.00 To 5493.00 ft TD 5493.00 ft TEST TYPE: CONV STRADDLE

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10333	10333	1055	2836		PF Fr. 2230 to 2300 hr
SI 30	Range(Psi)	4075.0	4075.0	4050.0	3500.0	0.0	IS Fr. 2300 to 2330 hr
SF 10	Clock(hrs)	12	12	12	12		SF Fr. 2330 to 2340 hr
FS 0	Depth(ft)	5478.0	5478.0	5648.0	5651.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	2773.0	2772.0	0.0	0.0	0.0	T STARTED 1945 hr
B. First Flow	101.0	82.0	0.0	0.0	0.0	T ON BOTM 2228 hr
B1. Final Flow	101.0	82.0	0.0	0.0	0.0	T OPEN 2230 hr
C. In Shut-in	1323.0	1322.0	0.0	0.0	0.0	T PULLED 2340 hr
D. Init Flow	101.0	94.0	0.0	0.0	0.0	T OUT 0300 hr
E. Final Flow	101.0	94.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	
G. Final Hydro	2753.0	2755.0	0.0	0.0	0.0	
Inside/Outside	0	I				

TOOL DATA-----

Tool Wt.	0.00 lbs
Wt Set On Packer	30000.00 lbs
Wt Pulled Loose	92000.00 lbs
Initial Str Wt	82000.00 lbs
Unseated Str Wt	82000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	540.00 ft
D.P. Length	5378.00 ft
H.W. I.D	2.70 in

RECOVERY-----

Tot Fluid	30.00 ft of	30.00 ft in DC and	0.00 ft in DP
30.00	ft of Drilling Mud		
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		
0.00	ft of		

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
 Weak Blow - Built to 1/2"
 Second Opening -
 No Blow

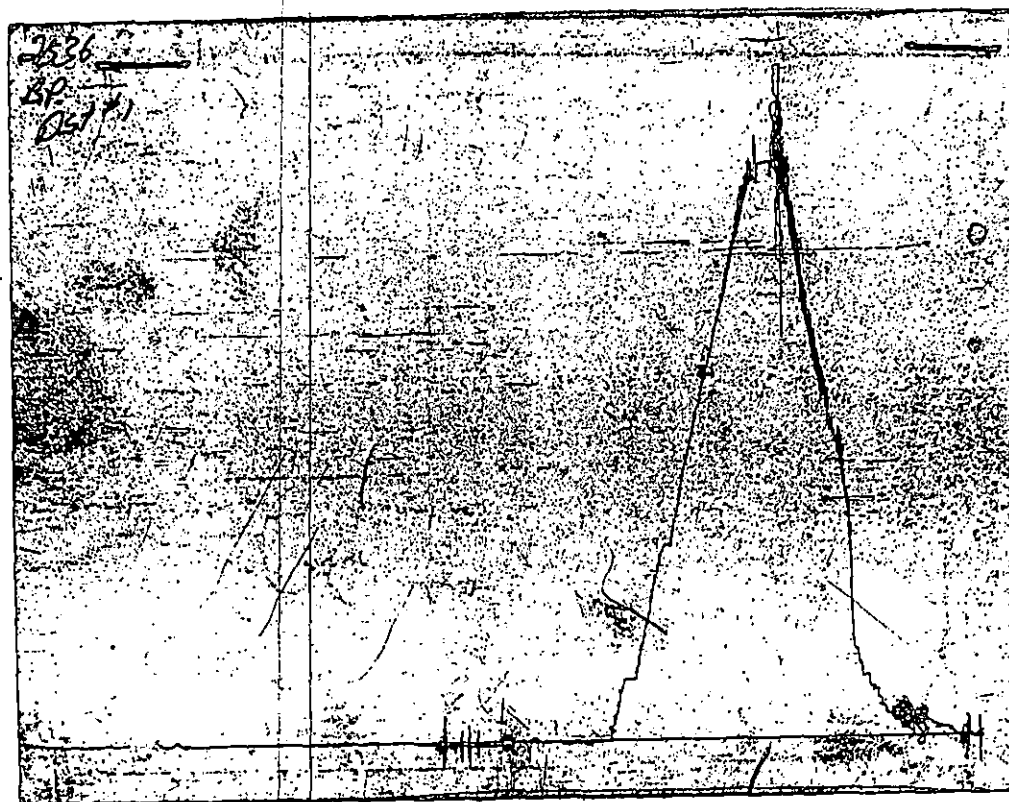
MUD DATA-----

Mud Type	Chem
Weight	9.10 lb/ci
Vis.	50.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	121.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Mike Colantonio
Co. Rep.	Harold Fraule
Contr.	Allen Drilling
Rig #	5
Unit #	
Pump T.	

SAMPLES:
 SENT TO:

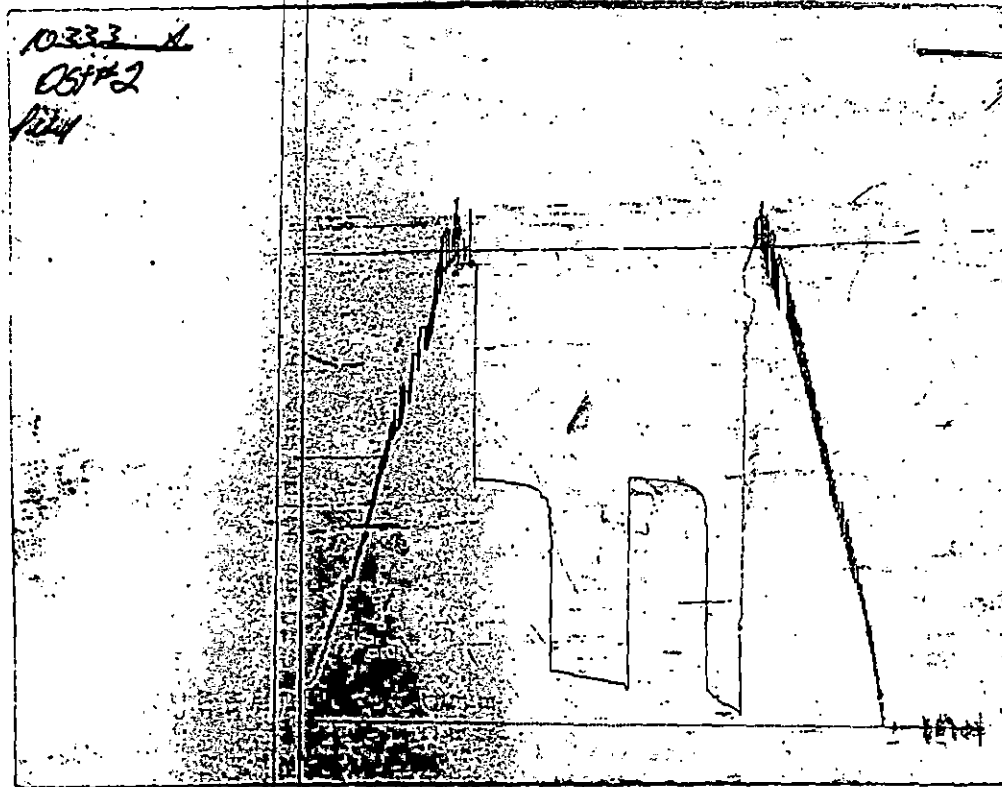
Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

OPERATOR : Harris Oil & Gas Corp.
 WELL NAME: Kilgore-Carrithers #1-4
 LOCATION : 4-29s-42w Stanton
 INTERVAL : 5500.00 To 5660.00 ft

DATE 10-8-96
 KB 3477.00 ft TICKET NO: 8643 DST #2
 GR 3464.00 ft FORMATION: St. Louis
 TD 5660.00 ft TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10333	10333	2836			PF Fr. 1417 to 1447 hr
SI 60 Range(Psi)	4075.0	4075.0	4050.0	0.0	0.0	IS Fr. 1447 to 1547 hr
SF 30 Clock(hrs)	12	12	12			SF Fr. 1547 to 1617 hr
FS 60 Depth(ft)	5504.0	5504.0	5657.0	0.0	0.0	FS Fr. 1617 to 1717 hr

	Field	1	2	3	4	
A. Init Hydro	2753.0	2776.0	0.0	0.0	0.0	T STARTED 1130 hr
B. First Flow	60.0	67.0	0.0	0.0	0.0	T ON BOTM 1415 hr
B1. Final Flow	193.0	185.0	0.0	0.0	0.0	T OPEN 1417 hr
C. In Shut-in	1323.0	1322.0	0.0	0.0	0.0	T PULLED 1717 hr
D. Init Flow	203.0	190.0	0.0	0.0	0.0	T OUT 2100 hr
E. Final Flow	294.0	291.0	0.0	0.0	0.0	
F. Fl Shut-in	1293.0	1308.0	0.0	0.0	0.0	
G. Final Hydro	2497.0	2508.0	0.0	0.0	0.0	
Inside/Outside	0	0	I			

TOOL DATA-----

Tool Wt.	0.00 lbs
Wt Set On Packer	30000.00 lbs
Wt Pulled Loose	95000.00 lbs
Initial Str Wt	82000.00 lbs
Unseated Str Wt	88000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	540.00 ft
D.P. Length	5378.00 ft
H.W. I.D	2.70 in

RECOVERY-----

Tot Fluid 605.00 ft of 420.00 ft in DC and 185.00 ft in DP
 180.00 ft of Drilling Mud
 240.00 ft of Watery Mud
 185.00 ft of Watery Mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 SALINITY 4000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chem
Weight	9.10 lb/cf
Vis.	50.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	124.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	3
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Mike Colantonio
Co. Rep.	Roger Pearson
Contr.	Allen Drilling
Rig #	5
Unit #	
Pump T.	

BLOW DESCRIPTION

Initial Flow -
 Fair Blow - Built to 8 in.
 Second Opening -
 NO Blow for 6 min., then slow
 building blow - built to bottom of
 bucket in 60 min.
 Final Shut-in -
 Bled off 2 in. - No blow back

SAMPLES:
 SENT TO:

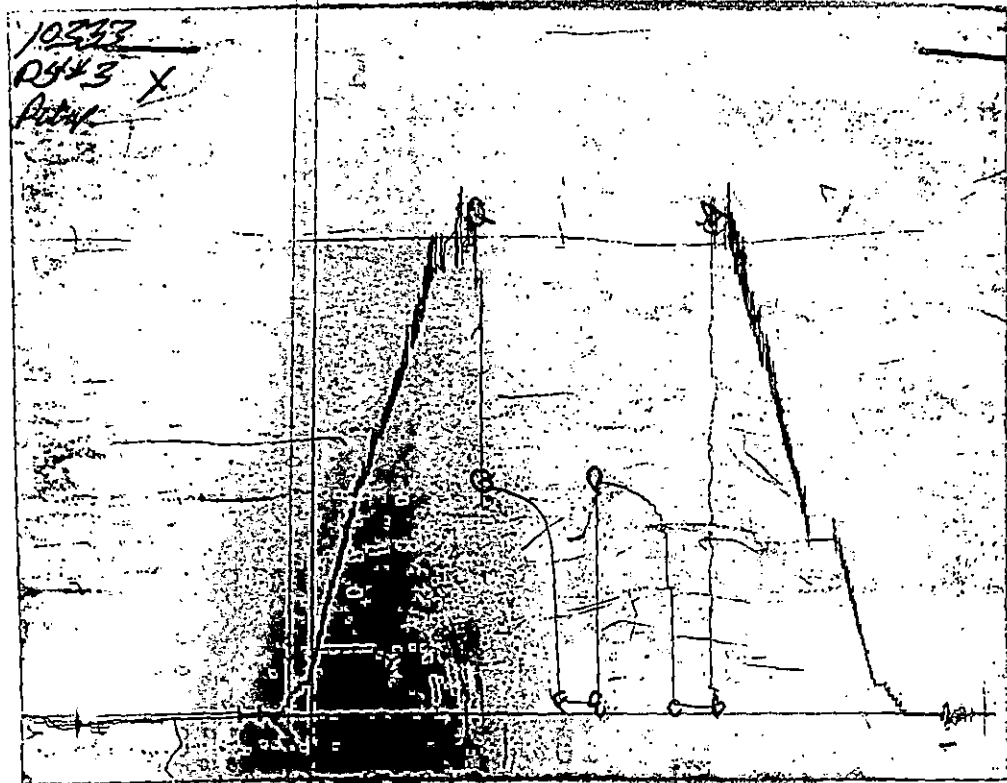
Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

00 3 11
8 10 11/14/61
Crim