

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20871-0000

County Stanton

C - NE - NE Sec. 35 Twp. 29S Rge. 40 X W

810 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kaylee Brooke Well # 1-35

Field Name Little Arrow

Producing Formation St. Louis

Elevation: Ground 3242.56' KB 3255'

Total Depth 5750' PBDT 5666'

Amount of Surface Pipe Set and Cemented at 1788' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2901 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 11-25-97
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 3500 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

RELEASED MAY 6

Operator Name

Lease Name SEP 16 1998 License No. CONFIDENTIAL

Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No.

Operator: License # 5952

Name: Amoco Production Company

Address PD Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Texaco

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

1/26/97 2/4/97 2/19/97
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 5/6/97

Subscribed and sworn to before me this 6th day of May 19 97.

Notary Public Anna DePew

Date Commission Expires 11-10-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 1997

CONFIDENTIAL

Operator Name Amoco Production Company Lease Name Kaylee Brooke Well # 1-35
 Sec. 35 Twp. 29S Rge. 40 East West
 County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Complex Lithology, Microlog, High Resolution Induction, Spectral Density Dual Spaced Neutron II

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Chase	2248'	KB
Council Grove	2537'	
Base Heebner	3706'	
Lansing	3757'	
Marmaton	4383'	
Cherokee	4566'	
Morrow	5094'	
Chester	5477'	
Ste. Genevieve	5500'	
St. Louis	5593'	

CASING RECORD							
Surface <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used-Production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String.	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1788'	Premium Plus Lite	520	2%CC+1/4#Flocele
Production-1st Stage	7.875"	4.5"	10.5	5100-5708'	Premium Plus	150	2%CC+1/4#Flocele
Production-2nd stage	7.875"	4.5"	10.5	12-2901'	Premium Plus Lite	435	1%CC, 7%EA-2, .6% Halad 322, 15% Salt, 1/4skD-Air

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5596-5612'		Acidize w/57 bbls. 20% HCL and flush
			w/43 bbls. 2% Potassium Chloride	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2.375" 4.7# J-55 EUE T&C	5591'	5591'			
Date of First, Resumed Production, SWD or Inj. First Oil-2/25/97		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 39 BOPD	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5596-5612'
 (If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

DRILLERS LOG

ORIGINAL

AMOCO PRODUCTION COMPANY
KAYLEE BROOKE 1-35
SECTION 35-T29S-R40W
STANTON COUNTY, KANSAS

15-187-20871

COMMENCED: 01-25-97
COMPLETED: 02-06-97

SURFACE CASING: 1818' OF 8 5/8" CMTD
W/520 SKS PREMIUM PLUS LITE + 2% CC
+ 1/4 #/SK FLOCELE. TAILED IN W/100 SKS
PREMIUM PLUS + 2% CC + 1/4 #/SK
FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 1791
SHALE	1791 - 2800
LANSING	2800 - 3110
COUNCIL GROVE	3110 - 3585
HEBNER	3585 - 3880
LANSING	3880 - 4400
MARMATON	4400 - 4560
MARMATON & CHEROKEE	4560 - 4650
CHEROKEE	4650 - 5050
MORROW	5050 - 5491
CHESTER	5491 - 5510
ST. GENIVEIVE	5510 - 5601
ST. LOUIS	5601 - 5750 RTD

RELEASED
SEP 16 1998
FROM CONFIDENTIAL

KCC
MAY 6
CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10TH DAY OF FEBRUARY, 1997.

RECEIVED
JOLENE K. RUSSELL CORPORATION COMMISSION
State of Kansas
My Appt. Exp. 7-13-99

MAY 07 1997

JOLENE K. RUSSELL

NOTARY PUBLIC

CONSERVATION DIVISION
WICHITA, KS



JOB LOG HAL-2013-C

CUSTOMER Amoco Prod WELL NO. 1-35 LEASE Kaylee Brook JOB TYPE 010 TICKET NO. 185154

CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

0510 Called out - REQUESTED "NOW"
0850 ON LOC - DRILLING
1102/1315 T.O.H. - SAFETY MEETING
1330 Run Csg @ 8 5/8"
1430 ON BOTTOM @ 1792' Csg.

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ORIGINAL

1451 Hook-up to circ. - 8' connection.
1505 Hook-up to cmst.
1508 0-1/2 2 Press test - H2O SPACER
1511 1/2-6 191 Pump LEAD cmst @ 520 sks. - P.T. Lt.
1540 35 Pump tail cmst. @ 150 sks. - P.T.
1546 - 0 Shut down - Drop plug
1549 0-6 111 Pump Displacement - WASHUP TRK.
1606 6-3 Reduce Rate
1608 3-0 Plug DOWN
1609 Release Press. - float "hold"
Release from loc.

NULL
MAY 6
CONFIDENTIAL

Cement to SURFACES
Appox: 35 bbls OR 95 sks

THANK YOU!
Tom & Sonny & CREW

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 07 1997

CONSERVATION DIVISION
WICHITA, KS



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

HES
Liberal KS

BILLED ON TICKET NO.

185154

WELL DATA

FIELD _____ SEC. 35 TWP. 29 RNG. 40 W COUNTY STANTON STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		24"	8 7/8"	KTB	1792	
LINER						
TUBING						
OPEN HOLE				KB	1791	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

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ORIGINAL

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-27-97	DATE 1-27-97	DATE 1-27-97	DATE 1-27-97
TIME 0500	TIME 0900	TIME 1505	TIME 1610

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR INSERT 8 7/8"	1	Howco
FLOAT SHOE FILL TUBE	1	"
GUIDE SHOE		
CENTRALIZERS Reg	3	"
BOTTOM PLUG		
TOP PLUG Sw	1	"
HEAD		
PACKER		
OTHER Weld A	1	"

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. Poyer	420042	Liberal
S. Tate	52823	"
GARY DALRYMPLE	75374	"
DANNY MCKEAN	50502-6611	Hugoton
HANCO	4461-5943	"

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API
DISPL. FLUID _____ DENSITY _____ LB./GAL. API
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC/BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT 5001
DESCRIPTION OF JOB (010) SET SURFACE PIPE
JOB DONE THRU: TUBING CASING ANNULUS TSG/ANN:
CUSTOMER REPRESENTATIVE **X**
HALLIBURTON OPERATOR Tom Poyer COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	520	P+ Lite		B	23 cc, 1/4" FLO.	2.06	12.3"
2	150	P+		"	23 cc, 1/4" FLO.	32	14.8"

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 49.73 REASON Shoe Joint

SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 111.3
CEMENT SLURRY: BBL.-GAL. 190.7 OBL. Leads 33.5 BBL. TAIL
TOTAL VOLUME: BBL.-GAL. _____
REMARKS
KANSAS CORPORATION COMMISSION
MAY 07 1997

CONSERVATION DIVISION
FIELD OFFICE

CUSTOMER: Amoco
LEASE: KAYLEE Brooks
WELL NO.: 1-35
JOB TYPE: 010
DATE: 1-27-97



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO: *Amoco Production*
 ADDRESS: *KCO*
 CITY, STATE, ZIP CODE: *MAY 6*

CUSTOMER COPY
 No. **185154 - 2**
 PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <i>25540</i>	<i>1-35</i>	<i>KAYLEE Brook</i>	<i>Stanton</i>	<i>KS</i>	<i>Big Bow</i>	<i>1-27-97</i>	<i>same</i>
2. <i>25535</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACT OR JOB# <i>Cherovne</i>	RIG NAME/NO. <i>#3</i>	SHIPPED VIA <i>HES</i>	DELIVERED TO <i>well site</i>	ORDER NO.
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	<i>01</i>	<i>01</i>	<i>010</i>		<i>LAND</i>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>000-117</i>	ORIGINAL	<i>1</i>			MILEAGE	<i>2</i>	<i>EA mi</i>	<i>148</i>	<i>mi</i>	<i>2.99</i>	<i>442.50</i>
<i>000-119</i>		<i>1</i>			Crew mileage	<i>2</i>	<i>EA mi</i>	<i>148</i>	<i>mi</i>	<i>1.60</i>	<i>236.80</i>
<i>030-018</i>		<i>1</i>			Top plug	<i>1</i>	<i>EA</i>	<i>8 5/8 in</i>			<i>130.00</i>
<i>001-016</i>		<i>1</i>			Pump charge	<i>6</i>	<i>HRS</i>	<i>1792 ft</i>			<i>1360.00</i>
<i>24A</i>		<i>815.19502</i>	<i>1</i>			<i>1</i>	<i>EA</i>	<i>8 7/8 in</i>			<i>221.00</i>
<i>27</i>	<i>815.19415</i>	<i>1</i>			<i>1</i>	<i>EA</i>	<i>8 3/8 in</i>			<i>164.100</i>	
<i>41</i>	<i>806.61048</i>	<i>1</i>			<i>3</i>	<i>EA</i>	<i>8 7/8 in</i>			<i>61.00</i>	<i>183.00</i>
<i>350</i>	<i>890.10802</i>	<i>1</i>			<i>1</i>	<i>EA</i>	<i>1 1/2</i>				<i>16.75</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

do do not require IPC (Instrument Protection). Not offered

DATE SIGNED	TIME SIGNED	<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY <input type="checkbox"/> AGREE <input type="checkbox"/> UN-DECIDED <input type="checkbox"/> DIS-AGREE	PAGE TOTAL 2654.07
TYPE LOCK DEPTH BEAN SIZE SPACERS			OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	WE UNDERSTOOD AND MET YOUR NEEDS?	FROM CONTINUATION PAGE(S) 11070.3
TYPE OF EQUALIZING SUB. CASING PRESSURE			OUR SERVICE WAS PERFORMED WITHOUT DELAY?	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	SUB-TOTAL 13924.14
TUBING SIZE TUBING PRESSURE WELL DEPTH			ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	CUSTOMER DID NOT WISH TO RESPOND	APPLICABLE TAXES WILL BE ADDED ON INVOICE
TREE CONNECTION TYPE VALVE					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
<i>X</i>	<i>Jim Payne</i>		<i>48120</i>	<i>5832.87</i>

TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT, CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered, or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



JOB LOG HAL-2013-C

CUSTOMER Amoco Production WELL NO. #1-35 LEASE Kaylice Brooke JOB TYPE 1 1/2 D.U. Longstring TICKET NO. 185461

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries like 'Call Out', 'On Location', 'Rg-Up (safety meeting)', 'Run float Equipment', 'R.g Iron Head. ORIGINAL', 'Circulate Note/Wash Down Casing', '25 BBLs mudhead', '1st stage Mix & Pump Cement (H)', 'Shut down', 'Wash Pump & Lines', 'Start D. splash work / A280 bbls Reduce rate to 36pm.', 'Land Plug', 'Released Pressure', 'Drop Bore to (ad. 2.000)', 'Op. on soil', 'Start Circulation of hole/prepare for 2nd stage'. Also contains 'CONFIDENTIAL' and 'RELEASED SEP 16 1998' stamps.

CONFIDENTIAL

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

MAY 07 1997

CONSERVATION DIVISION WICHITA, KS

Thank You - STAA - (John) John Foley



JOB LOG HAL-2019-C

CUSTOMER: *Amoco Production* WELL NO.: *#1-35* LEASE: *Kaylec Brooke* JOB TYPE: *4 3/4" Du 1 ong string* TICKET NO.: *185461*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								<i>2nd Stage</i>
	<i>12:04</i>	<i>5</i>					<i>140</i>	<i>10 bbl H₂O Ahead (space)</i>
	<i>12:07</i>	<i>5</i>					<i>80</i>	<i>Mix of Pump CMT (159.59 bbls Slurry - 12.3 gal - 2.06" dia - 10.9" length)</i>
	<i>12:33</i>							<i>Shut down ORIGINAL</i>
	<i>12:35</i>							CONFIDENTIAL <i>Wash Pump & Lines</i>
	<i>12:36</i>							<i>Drop Plug</i>
	<i>12:37</i>	<i>4</i>					<i>57</i>	<i>Start Displacement</i> <i>NOU</i>
	<i>12:54</i>						<i>670</i>	<i>Land Plug</i> <i>MAY 6</i> CONFIDENTIAL
	<i>13:55</i>						<i>1345</i>	<i>Close Tool</i>
	<i>12:56</i>							<i>Release Pressure / Plug hold?</i> <i>Tool Closed</i>
	<i>12:57</i>							<i>End Job</i>
								<i>(Obt CMT to surface "Trace")</i>
								RELEASED
								SEP 16 1998
								FROM CONFIDENTIAL
								<i>Thank you Stan - Brian</i>
								<i>John - Calvin</i>
								<i>Byron - Calvin</i>
								RECEIVED
								KANSAS CORPORATION COMMISSION
								MAY 07 1997
								CONSERVATION DIVISION
								WICHITA, KS

WELL DATA

FIELD _____ SEC 35 TWP. 29S RING. 4th COUNTY _____ STATE _____

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____
 BOTTOM HOLE TEMP. _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>10 5</u>	<u>4 1/2</u>	<u>RTB</u>	<u>570 3/4</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

CONFIDENTIAL

ORIGINAL

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-5-97</u>	DATE <u>2-9-97</u>	DATE <u>2-5-97</u>	DATE _____
TIME <u>2:00</u>	TIME <u>6:00</u>	TIME _____	TIME _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE	<u>1</u>	
CENTRALIZERS	<u>14</u>	
BOTTOM PLUG		
TOP PLUG <u>Plug Set</u>	<u>1</u>	
HEAD <u>D.W.T.</u>		
PACKER <u>Basket</u>	<u>1</u>	
OTHER <u>Wire 10' #4</u>	<u>2</u>	

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>John K Hoff</u>	<u>PLU</u>	<u>Duncan OK</u>
<u>8575</u>	<u>94453</u>	<u>Special Ser</u>
<u>Allen Standridge</u>	<u>PLU</u>	<u>Duncan OK</u>
<u>70722</u>	<u>94450</u>	<u>Special Ser</u>
<u>Calvin Loy</u>	<u>DCM</u>	<u>Liberal KS</u>
<u>DG259</u>		
<u>Stanley Taylor</u>	<u>Bulk</u>	<u>Hogtown OK</u>
<u>114817</u>		
<u>Dylon Mayfield</u>	<u>Bulk</u>	<u>Duncan OK</u>
	<u>52404-062</u>	<u>Spec. # 301</u>
<u>Dylan McIntyre</u>	<u>Bulk</u>	<u>Hogtown OK</u>
<u>11230X</u>	<u>50766-1149</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE RELEASED _____ LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER FROM CONFIDENTIAL
 OTHER _____

CONFIDENTIAL

SEP 16 1998

DEPARTMENT: SOFT Cement
 DESCRIPTION OF JOB: 1 1/2" DD completion

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE: X
 HALLIBURTON OPERATOR: [Signature]
 COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>206</u>	<u>H</u>		<u>B</u>	<u>170cc, 77 EA 2, 4/16 to Halad 272, 14' 20' Salt</u>	<u>1.35</u>	<u>12.6</u>
<u>2</u>	<u>435</u>	<u>CLT WT.</u>		<u>B</u>	<u>270cc, 4/16 to EA 1</u>	<u>2.06</u>	<u>17.8</u>

SUMMARY

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
 ORDERED _____ USED _____
 TREATING _____ DISPL. _____ OVERALL _____
 FEET 42.82 REASON Shoe Joint

VOLUMES
 PRESUSH: BBL.-GAL. _____ TYPE _____
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 CEMENT SLURRY: BBL.-GAL. 207.59
 TOTAL VOLUME: BBL.-GAL. _____

REMARKS

See Joblog

CUSTOMER
LEASE
WELL NO.
JOB TYPE
DATE



HAL-1906-P

CHARGE TO: Amoco Production
 ADDRESS:
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

185461-1

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>L. B. Canal KS</u>	WELL/PROJECT NO. <u>1-35</u>	LEASE <u>Kay Lee Brook</u>	COUNTY/PARISH <u>Stanton</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>Land</u>	DATE <u>2-5-97</u>	OWNER
2. <u>Hugoton KS</u>	CHECK TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR <u>Cheyenne Dr.</u>	RIG NAME/NO. <u>Rg #3</u>	SHIPPED <u>Local</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <u>01</u>	WELL CATEGORY <u>0.1</u>	JOB PURPOSE <u>35</u>	WELL PERMIT NO.	WELL LOCATION <u>SEC 35-295-410W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

CONFIDENTIAL ORIGINAL RECEIVED CORPORATION COMMISSION MAY 07 1997 KANSAS

CONFIDENTIAL MAY 05 1997

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE Rem.	R/T	46.00			2.99	478.10
000-119					Cement Crew	R/T	46.00			1.60	256.00
001-016					Pump Charge 1 Stage		570	hr		2.60	206.00
001-018					Add. Manual Hrs. 25hr		260	hr		2.60	650.00
12A	025.201				Guide shoe 4 1/2"	1 ea	4	1/2"			95.50
40	206.600611				Centralizer	1 ea	4	1/2"		1.50	300.00
50	206.60104				Centralizer	1 ea	4	1/2"		60.00	480.00
71	413.56125				DJ. Tool (#46176)	1 ea	4	1/2"			278.00
75	413.16411				Plug Set	1 ea	4	1/2"			76.00
320	206.71915				Basket	1 ea	4	1/2"			9.70
350	890.10802				Weld = 1/2"	2 lbs				7.60	33.00
007-161					Pump Charge 2nd Stage	R/T	2857	hr		1.50	1850.00

RELEASED SEP 16 1998 FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>15396</u>
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				<u>27,721</u>
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) X CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) _____ HALLIBURTON OPERATOR/ENGINEER _____ EMP # 81257 HALLIBURTON APPROVAL _____

TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION-- Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.

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