

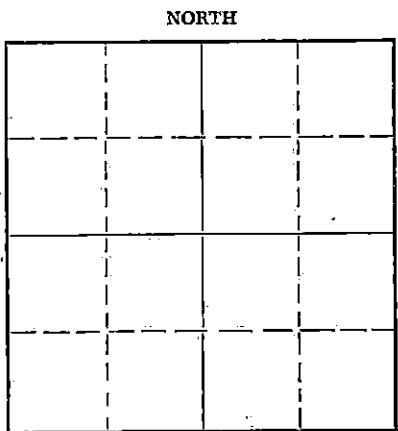
15-129-10593-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Morton County, Sec. 15 Twp. 33S Rge. 43 (E) W (W)
Location as "NE/CNW/SWK" or footage from lines SW SW NE
Lease Owner Vickers Petroleum Co., Inc.
Lease Name Davis-Wires Well No. 1
Office Address Box 2240 Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed December 20 19 53
Application for plugging filed February 18 19 54
Application for plugging approved February 18 19 54
Plugging commenced February 27 19 54
Plugging completed March 1 19 54
Reason for abandonment of well or producing formation Dry



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives, Pratt, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3337 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	330'	None
				5 1/2"	3330'	2594'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mix 20 sx Aquagel (Halliburton) Followed w/ 150 sx cement. Leaving Top cement at Bottom of cellar. All of 8 5/8" surface full of cement. After standing a few hours still holding good.

STATE OF KANSAS
Conservation Division
3-10-54
Wichita, Kansas

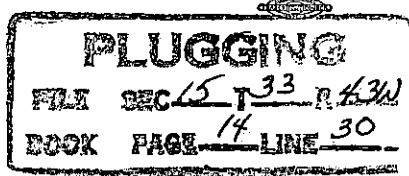
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Co.
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
John M. Little (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John M. Little
Box 2240 Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of March, 19 54

My commission expires August 13, 1957
Allen P. Denton Notary Public.



VICKERS EXPLORATIONS, LTD.

Davis-Wires Well #1
 SW SW NE Sec. 15-33S-43W
 Morton County, Kansas

Casing Record:
 8 5/8" @ 330' w/ 175 sx.
 5 1/2" @ 3330' w/ 450 sx.

Commenced: November 10, 1953
 Completed: December 20, 1953

Elevation: 3612 R.B.
 D. & A.

LOG

	0-70	<u>Markers:</u>	
Surface	70-330		
Sand & Red Beds	330-460		
Red Beds	460-610	"Topeka"	Sample 2910 Schlumberger 2903
Shale Breaks & Sand	610-850	"Lansing"	3167 3159
Red Beds, Shale, Shells & Sand	850-1000	Total Depth	3337- 3330
Anhydrite	1000-1155		
Red Beds, Shells & Sand	1155-1225		
Sand & Salt	1225-1280		
Sand & Shale	1280-1375		
Shale, Shells & Anhydrite	1375-1510		
Anhydrite & Shale	1510-1550		
Shale & Shells	1550-1842		
Shale Shells & Sand Streaks	1842-1905		
Shale & Anhydrite	1905-2235		
Shale & Shells	2235-2374		
Shale & Lime Streaks	2374-2519		
Shale, Lime & Streak Anhydrite	2519-2527		
Lime	2527-2703		
Shale & Lime	2703-2722		
Lime & Shale	2722-2751		
Shale	2751-2762		
Lime & Shale	2762-2793		
Shale	2793-2814		
Lime & Shale	2814-2830		
Shale	2830-2882		
Lime & Shale	2882-2898		
Shale	2898-2904		
Lime	2904-2910		
Shale	2910-2927		
Lime	2927-2975		
Shale & Shells	2975-3003		
Lime & Shale	3003-3035		
Shale	3035-3044		
Lime	3044-3077		
Shale	3077-3089		
Lime	3089-3115		
Shale	3115-3138		
Lime & Shale	3138-3167		
Shale	3167-3243		
Lime	3243-3259		
Shale	3259-3266		
Lime	3266-3282		
Shale	3282-3319		
Lime	3319-3337 R.T.D.		
Shale			

Cable Tools: Clean out to 3286'. 40 perfs 3196-3204; Tested 2 G.W.P.H. 60 perfs 3176-3196; T 21 G.W.P.H. 2000 acid; T 25 B.W.P.H. wf S.G. Squeezed w/ 148 sx.

Clean out to 3139'. 135 perfs 3119-3134 and 3078-3090 no gas or water 2000 acid; T 1,300,000 C.F.G. per day / 40 B.W.P.H. Squeeze 153 sx.

Clean out to 3055'. 117 perfs 3024-3052; T 38 G.W.P.H. w/ S.G. 2000 acid T 500,000 C.F.G. per day / 600 G.W.P.H. Squeeze 132 sx.

Clean out to 3005'. 110 perfs 2968-2990; T 10 G.W.P.H. / S.G. 2000 acid T 1,341,000 C.F.G. per day / 276 G.W.P.H. T 1,314,000 C.F.G. per day / 175 G.W.P.H. after 11 hrs. Squeeze 115 sx.

Clean out to 2953'. 26 perfs 2933-2942; 26 perfs 2930-2933 1/2 and 2934-2942 no water or gas. 8 perfs 2930-2934; 18 perfs 2908-2914 T 40 G.W.P.H. 26 perfs 2904-2913 T 34 G.W.P.H. 2000 acid 15 B.W.P.H. Lane-Wells plug @ 2903 26 perfs 2885-2894; 26 perfs 2882-2894; 8 perfs 2882-2885; 20 G.W.P.H. 2000 acid 1600 G.W.P.H. S.G. Squeeze 150 sx D. & A.

STARTED
 COMPLETED
 WORK

I hereby certify that this Log is true and correct to the best of my knowledge and belief.

VICKERS EXPLORATIONS, LTD.

By Ryle P. ...

Sworn and subscribed to before me this 25 day of February, 1954.

Allen J. Denton
 Notary Public

My Commission Expires August 13, 1957.

