STATE OF KANSAS		•				T-3	~ ~ 4
STATE CORPORATION COMMISSION		Form CP-4					
e All Information Completely te Required Affidavit I or Deliver Report to: Conservation Division		W	ELL PLU	JGGING I	RECORD		
State Corporation Commission 212 No. Market		Kingman	Count	v. Sec. 13	Twp.29S Rge	e. 8 (	XIW (w
Wichita, Kansas NORTH	Location as "NE						
·	Thease Owner						
i	Lease Name						
! !!	Office Address_	_812 Uni	on Cent	er Bldg	<u>Wichita</u>	, Kan	sas
	Character of Wo	ell (completed	as Oil, Gas o	r Dry Hole) _	Dry Hol	<u>e</u>	
1	Date well comp	leted			March 9	<u> </u>	<u> 1968</u>
} }	Application for				March 9		<u>1968</u>
	Application for I	plugging approv	/ed			_	
i i	Plugging comme	Plugging commenced Plugging completed				)	<u>1968</u>
	Plugging comple					<u> March 9</u>	
<del></del>	Reason for aban	donment of wel	l or producing	g formation	Dry Hol	<u>.e</u>	
1 1 1							
!	If a producing v	well is abandon	ed, date of la	st production_			19
	Was permission			ation Division	or its agents be	fore plugg	ing was com
Locate well correctly on above Section Plat te of Conservation Agent who supe	menced?	<u>Ye</u>	<u>s</u>				
lucing formationw depth and thickness of all water,	D	epth to top	Botton	n	Total Depth o	f Well 4	550 Fee
lucing formation	oil and gas formation	epth to top	Botton	n	Total Depth o	of Well 4	RECORD
lucing formationw depth and thickness of all water,	oil and gas formation	epth to top	Botton	SIZE	Total Depth o	CASING	
lucing formation w depth and thickness of all water, DIL, GAS OR WATER RECORD	D oil and gas formations	epth to top	Botton	n	Total Depth o	CASING	RECORD
lucing formation w depth and thickness of all water, DIL, GAS OR WATER RECORD	D oil and gas formations	epth to top	Botton	n	Total Depth o	CASING	RECORD
ucing formation	D oil and gas formations	epth to top	Botton	n	Total Depth o	CASING	RECORD
lucing formation w depth and thickness of all water, DIL, GAS OR WATER RECORD	D oil and gas formations	epth to top	Botton	n	Total Depth o	CASING	RECORD
ucing formation w depth and thickness of all water, DIL, GAS OR WATER RECORD	D oil and gas formations	epth to top	Botton	n	Total Depth o	CASING	RECORD
ucing formation w depth and thickness of all water, DIL, GAS OR WATER RECORD	D oil and gas formations	epth to top	Botton	n	Total Depth o	CASING	RECORD
lucing formation w depth and thickness of all water, DIL, GAS OR WATER RECORD	D oil and gas formations	epth to top	Botton	n	Total Depth o	CASING	RECORD
Describe in detail the manner in	Do oil and gas formations  CONTENT  which the well was purent or other plugs we	epth to tops.  FROM  lugged, indicate	Ta and the same of	SIZE	PUT IN	CASING PUT	RECORD  LED DUT  methods use
Describe in detail the manner introducing it into the hole. If cem	Do oil and gas formations  CONTENT  which the well was purent or other plugs we	epth to tops.  FROM  lugged, indicate	Ta and the same of	SIZE	PUT IN	CASING PUT	RECORD  LED DUT  methods use
Describe in detail the manner introducing it into the hole. If cem	CONTENT  Which the well was penent or other plugs we set.  First	FROM  lugged, indicate re used, state the	To T	size  mud fluid was f same and dep	PUT IN  PUT IN  placed and the pth placed, from	CASING PUT  method or	methods use
Describe in detail the manner introducing it into the hole. If cem	CONTENT  Which the well was purent or other plugs we set.  First Second	epth to tops.  FROM  lugged, indicate re used, state the plug at plug at	To T	mud fluid was f same and dep	PUT IN  PUT IN  placed and the pth placed, from the pth placed, from the pth placed and the pth placed.	CASING PUT  method or	methods use
Describe in detail the manner in atroducing it into the hole. If cem	CONTENT  which the well was pure or other plugs we set.  First Second 5 sax	epth to tops.  FROM  lugged, indicative used, state the plug at plug at common c	To  To  To  To  To  225' wi  40' wi ement i	mud fluid was f same and dep	PUT IN  PUT IN  placed and the pth placed, from the pth placed, from the pth placed and the pth placed.	CASING PUT  method or	methods use
Describe in detail the manner introducing it into the hole. If cem	CONTENT  which the well was pure or other plugs we set.  First Second 5 sax	epth to tops.  FROM  lugged, indicate re used, state the plug at plug at	To  To  To  To  To  225' wi  40' wi ement i	mud fluid was f same and dep	PUT IN  PUT IN  placed and the pth placed, from the pth placed, from the pth placed and the pth placed.	CASING PUT  method or	methods use
Describe in detail the manner in atroducing it into the hole. If cem	CONTENT  which the well was pure or other plugs we set.  First Second 5 sax	epth to tops.  FROM  lugged, indicative used, state the plug at plug at common c	To  To  To  To  To  225' wi  40' wi ement i	mud fluid was f same and dep	PUT IN  PUT IN  placed and the pth placed, from the pth placed, from the pth placed and the pth placed.	CASING PUT  method or	methods use
Describe in detail the manner introducing it into the hole. If cem	CONTENT  which the well was pure or other plugs we set.  First Second 5 sax	epth to tops.  FROM  lugged, indicative used, state the plug at plug at common c	To  To  To  To  To  225' wi  40' wi ement i	mud fluid was f same and dep	PUT IN  PUT IN  placed and the pth placed, from the pth placed, from the pth placed and the pth placed.	CASING PUT  method or	methods use
Describe in detail the manner introducing it into the hole. If cem	CONTENT  which the well was pure or other plugs we set.  First Second 5 sax	epth to tops.  FROM  lugged, indicative used, state the plug at plug at common c	To  To  To  To  To  225' wi  40' wi ement i	mud fluid was of same and dep	PUT IN  PUT IN  placed and the pth placed, from ax common ax common le.	CASING PUT  method or  ceme	methods used feet to the feet

ED
COMMISSION
968
300
DIVISION
isas

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature)

STATE CORPORATION COMMISSION MAR 2 2 1968 CONSERVATION DIVISION Wichita, Kansas

MACK OIL COMPANY Duncan, Oklahoma

## DRILLERS WELL LOG

#1 Handkins

Commenced RD: 2-28-68 Completed RD: 3- 9-68

Drillers Total Depth: 4550'

C NE SE - Sec.13-29S-8W Kingman County, Kansas Elevation: 1603 KB

Initial Production: Dry Contractor: Mack Oil Co.

STRATA	DEPTH
Rock	. 0- 60
Red Bed & Shale	60- 210
Red Bed	210- 245
Shale	245- 334
Shale & Lime	334- 835
Shale & Shells	835-1725
Shale & Lime Streaks	1725-1970
Lime	1970-2200
Lime & Shale	2200-2829
Lime	2829-3061
Lime & Shale	3061-3479
Lime	3479-4258
Cherty Lime	4258-4322
Lime	4322-4385
Shale	4385-4505
Lime	4505-4530
Shale & Sand	4530-4550

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling reports.

Signed and sworn to in my presence this 18th day of March, 1968, by Robert L. Harris, representative of Mack Oil Company.

Ginny Aldem, Notary Public

ssion expires 1971.