

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Amended

Operator: License # 5822

Name: VAL Energy, Inc.

Address Box 322 Haysville, Ks. 67060

City/State/Zip _____

Purchaser: _____

Operator Contact Person: K. Todd Allam

Phone (316) 522-1560

Contractor: Name: VAL Energy, inc.

License: 5822

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Pet Corp.

Well Name: Beardmore B 2

Comp. Date 1-14-90 Old Total Depth 4340

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Coamingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. D 26610

9-3-92 9-5-92 9-9-92
Spud Date Date Reached TD Completion Date

API NO. 15- 173-20837 0001
County Sedgwick
SW SE NE Sec. 27 Twp. 29S Rng. 4W E

2970 Feet from S/W (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Beardmore Well # 2

Field Name Jocelyn Creek South

Producing Formation Tarkio & Topeka

Elevation: Ground 1352 KB 1357

Total Depth 4340 PSTD 2460

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cwt.

Drilling Fluid Management Plan BD 11-2-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K Todd Allam

Title President Date 9-30-92

Subscribed and sworn to before me this 30 day of September 19 92.

Notary Public Gary D Stearns

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SVD/Rep NSPA
 KGS Plug Other
(Specify)

GARY D. STEARNS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-19-96

CONSERVATION DIVISION
WICHITA, KS

Operator Name VAL Energy, Inc. Lease Name Beardmore Well # 2

Sec. 27 Twp. 29S Rge. 4W East County Sedgwick West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Sonic Bond
 Gamma Ray

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Filed by MCoy Pet. Corp.
 previous operator

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	265	Pozmix	160	2% Gel, 3% C
Production	7 7/8	5 1/2	15.5	2460	Pozmix	150	2% Gel, 3% C

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input checked="" type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	1940-1960		250 gal 28% FE	
2	2164-2172		" " " "	
2	2304-2312		" " " "	
2	2350-2356		" " " "	
2	2370-2380		500 gal 28% FE	
2	2392-2408		" " " "	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	1900	1900	

Date of First, Resumed Production, SWD or Inj. 9-30-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			75		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coamingled Other (Specify) SWD

Production Interval: _____