

\* AMENDED 9-21-88

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL HISTORY

5, C

Operator: License # 5208  
Name MOBIL OIL CORPORATION  
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser SOLD ON SPOT MARKET---TRANSPORTED BY  
PERMIAN CORP. 9810 E. 42ND  
TULSA, OK. 74145

Operator Contact Person B. R. MAYNARD  
Phone (303) 298-2069

Contractor: License # 5382  
Name CHEYENNE DRILLING INC.

Wellsite Geologist G. D. CARLSON  
Phone (303) 298-3761

Designate Type of Completion  
 New  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If ONWD: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp. Date \_\_\_\_\_

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-16-87 7-24-87 8-14-87  
Spud Date Date Reached TD Completion Date

5870' 3759'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1810 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3243' feet  
If alternate 2 completion, cement circulated  
from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt  
Cement Company Name \_\_\_\_\_  
Invoice # \_\_\_\_\_

API No. 15- 189-21087-0000

COUNTY STEVENS

SW NE Sec 15 Twp 31S Rge 35 X East West

3300 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

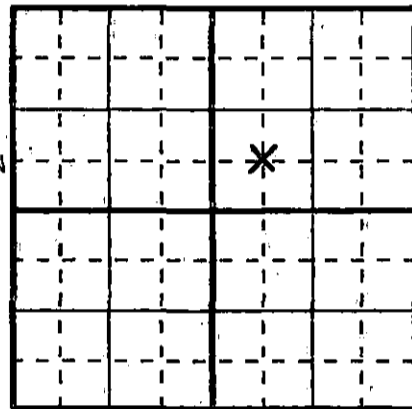
Lease Name CHURCHMAN BIBLE WELL # 3

Field Name CHURCHMAN BIBLE Cave

Producing Formation CHESTER

Elevation: Ground 3001' KB 3012'

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # CD-11793  Repressuring

Questions on this portion of ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit# T87-259

Groundwater 4523' Ft. North from Southeast Corner  
(well) 443' Ft. West from Southeast Corner of  
Sec 15 Twp 31S Rge 35 East X West

Surface Water \_\_\_\_\_ Ft. North from Southeast Corner  
(Stream, pond etc) \_\_\_\_\_ Ft. West from Southeast Corner  
Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rge \_\_\_\_\_ East West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature B. R. MAYNARD

Title REGULATORY COMPLIANCE MANAGER Date 9-22-88

Subscribed and sworn to before me this 22<sup>nd</sup> day of September

19 88  
Notary Public Louisa J. Skinner

Date Commission Expires June 8, 1990

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

9-26-88

**SIDE TWO**

Operator Name MOBIL OIL CORPORATION Lease Name CHURCHMAN BIBLE Well # 3

Sec 15 Twp 31S Rge 35 XX East West County STEVENS

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken      Yes XX No  
 Samples Sent to Geological Survey XX Yes      No  
 Cores Taken XX Yes      No

**Formation Description**  
XX Log      Sample

Name	Top	Bottom
CHASE	2631'	
WINFIELD	2706'	
COUNCIL GROVE	2922'	
ADMIRE	3168'	
WABAUNSEE	3304'	
LANSING	4174'	
KANSAS CITY	4407'	
MARMATON	4854'	
CHEROKEE	5050'	
MORROW	5406'	
CHESTER	5600'	
STE. GENEVIEVE	5700'	
ST. LOUIS	5754'	

\* REFRACURED JULY 15, 1988

FRAC'D WITH 10,200 GAL GELLED DEISEL & 25,000# 20/40 SAND.

**CASING RECORD**

XX New      Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1810'	CL C	660 SX	65:35:6 +2% CaCl <sub>2</sub>
					CL C	100 SX	2% CaCl <sub>2</sub>
Production	7-7/8"	5-1/2"	14#	5800'	CL H	295 SX	50:50 PDZ +2% BEL
					CL H	280 SX	50:50PDZ+2%BEL+2%CaCl <sub>2</sub>

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**  
 (Amount and Kind of Material Used)

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
4 SPF	5635'-5650'	5635'-
		5650' DA

**TUBING RECORD** Size 2-7/8" Set At 5594' Anchor At 5485'

Liner Run      Yes XX No

Date of First Production 8-23-87 Producing Method      Flowing XX Pumping      Gas Lift      Other (explain)     

Estimated Production Per 24 Hours  
 Oil 15 Bbls Gas      MCF Water      Bbls Gas-Oil Ratio      Gravity      CFPB     

**METHOD OF COMPLETION**

Disposition of gas:      Vented      Open Hole XX Perforation  
     Sold      Other (Specify)       
     Used on Lease      Dually Completed  
     Coningled

Production Interval  
5635'-5650'